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BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE

IN THE MATTER OF THE APPLICATION
OF DCR TRANSMISSION, L.L.C. OR ITS
ASSIGNEES, IN CONFORMANCE WITH
THE REQUIREMENTS OF A.R.S. § 40-360
et. seq., FOR A CERTIFICATE OF
ENVIRONMENTAL COMPATIBILITY
AUTHORIZING THE CIELO AZUL 500 KV
SWITCHYARD PROJECT.

Case No. 191

Docket No. L-21088A-21-0262-
00191

NOTICE OF FILING EXHIBITS

Pursuant to Paragraphs 13 and 14 of Chairman Chenal's July 19, 2021
Procedural Order, DCR Transmission L.L.C. ("DCRT" or "Applicant") hereby files
summaries of the witness testimony the Applicant intends to present at the hearing in
this matter, and all exhibits that Applicant intends to present at the hearing, including
power point presentations for each witness Applicant expects to call and a summary
of all public outreach efforts concerning the Application.

RESPECTFULLY SUBMITTED this 19th day of August, 2021.

OSBORN MALEDON PA

By:

Meghan H. Grabel

Elias Ancharski

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Attorneys for DCR Transmission, LLC

Arizona Corporation Commission
DOCKETED

AUG 19 2021

DOCKETED BY
ds

Original and 25 copies of the foregoing
Filed this 19th day of August, 2021, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

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ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

OSBORN
MALEDON

A PROFESSIONAL ASSOCIATION
ATTORNEYS AT LAW

1 Copies of the foregoing hand-delivered
2 this 19th day of August, 2021, to:

3 Thomas K. Chenal, Chairman
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5 Arizona Power Plant and Transmission Line Siting Committee
6 Arizona Attorney General Office
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8 Phoenix, Arizona 85007

9 Copies of the foregoing emailed
10 this 19th day of August, 2021, to:

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17 Phoenix, AZ 85007

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22 Scottsdale, AZ 85258
23 Attorneys for Ellwood Land Holdings, LLC

24 Copy mailed this 19th day
25 of August, 2021, to:

26 Megan Spielman
27 La Paz County County Administrator
28 1108 S. Joshua Avenue
Parker, AZ 85344

Patricia A. Palmer

**EXHIBIT LIST FOR DCR TRANSMISSION, L.L.C.
CIELO AZUL SWITCHYARD PROJECT**

DOCKET L-21088A-21-0262-00191 (Case No. 191)

Exhibit DCRT-1	Application for Certificate of Environmental Compatibility for DCR Transmission, L.L.C. (Cielo Azul)
Exhibit DCRT-2	Map of Proposed Project
Exhibit DCRT-3	Testimony Summary of Ali Amirali (Project Overview Component)
Exhibit DCRT-4	Witness Presentation of Ali Amirali (Project Overview)
Exhibit DCRT-5	Cielo Azul Ten-Year Plan for 2021 (May 24, 2021)
Exhibit DCRT-6	Summary of Public Outreach
Exhibit DCRT-7	Exhibits Regarding Notice Requirements
Exhibit DCRT-7A	Notice of Hearing
Exhibit DCRT-7B	Affidavits of Publication and Tear Sheets for Arizona Republic
Exhibit DCRT-7C	Map of Notice of Hearing Sign Locations
Exhibit DCRT-7D	Photographs and Coordinates of Sign Placement
Exhibit DCRT-7E	Example of Sign Contents
Exhibit DCRT-7F	Notice of Service to Affected Jurisdiction
Exhibit DCRT-7G	Return Receipts of Affected Jurisdiction
Exhibit DCRT-7H	Letter to La Paz re Documents for Public Viewing
Exhibit DCRT-7I	Tear Sheet for Publication in Parker Pioneer
Exhibit DCRT-8	Letter of Support from La Paz County
Exhibit DCRT-9	Receipt of Filing Fee
Exhibit DCRT-10	Virtual Tour
Exhibit DCRT-11	Testimony Summary of Anne Moon (Technical Component/Need)
Exhibit DCRT-12	Witness Presentation of Anne Moon (Technical Component/Need)
Exhibit DCRT-13	Testimony Summary of Randy Schulze (Project Site)
Exhibit DCRT-14	Witness Presentation of Randy Schulze (Project Site)
Exhibit DCRT-15	Testimony Summary of Brian Lindenlaub (Environmental Considerations)
Exhibit DCRT-16	Witness Presentation of Brian Lindenlaub (Environmental Considerations)
Exhibit DCRT-17	Proposed Certificate of Environmental Compatibility

EXHIBIT DCRT-1

EXHIBIT DCRT-1
APPLICATION FOR CERTIFICATE OF ENVIRONMENTAL
COMPATIBILITY FOR DCR TRANSMISSION, L.L.C.
DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Previously filed with the Arizona Corporation Commission on July 15, 2021.

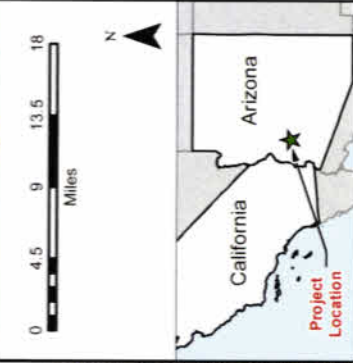
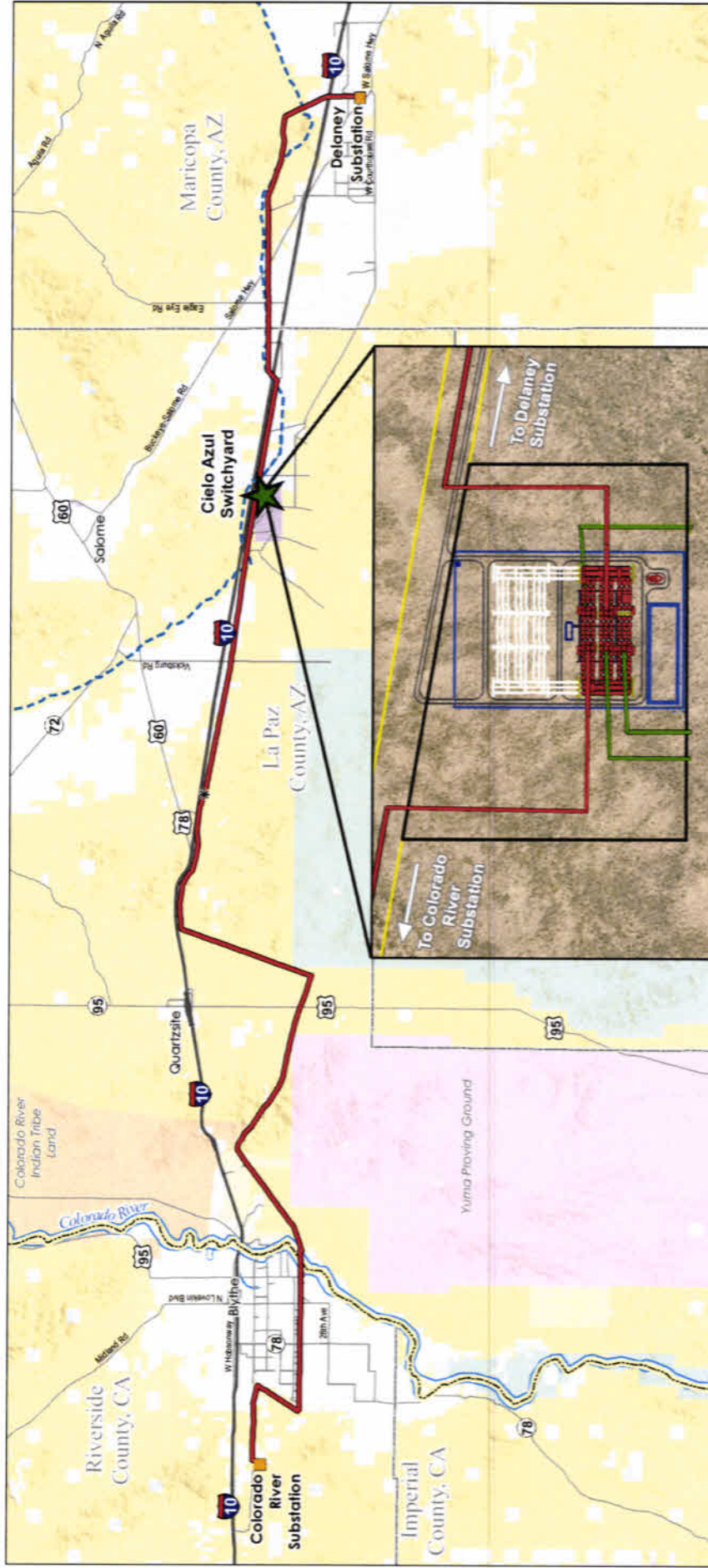
EXHIBIT DCRT-2

EXHIBIT DCRT-2

MAP OF PROPOSED ROUTE

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.



- Project Components**
- Substation
 - ★ Series Compensation Station
 - ↯ Ten West Link
 - ★ New Project Switchyard

- Base Features**
- Interstate Highway
 - Major Road
 - CAP Canal
 - State Boundary
 - County Boundary

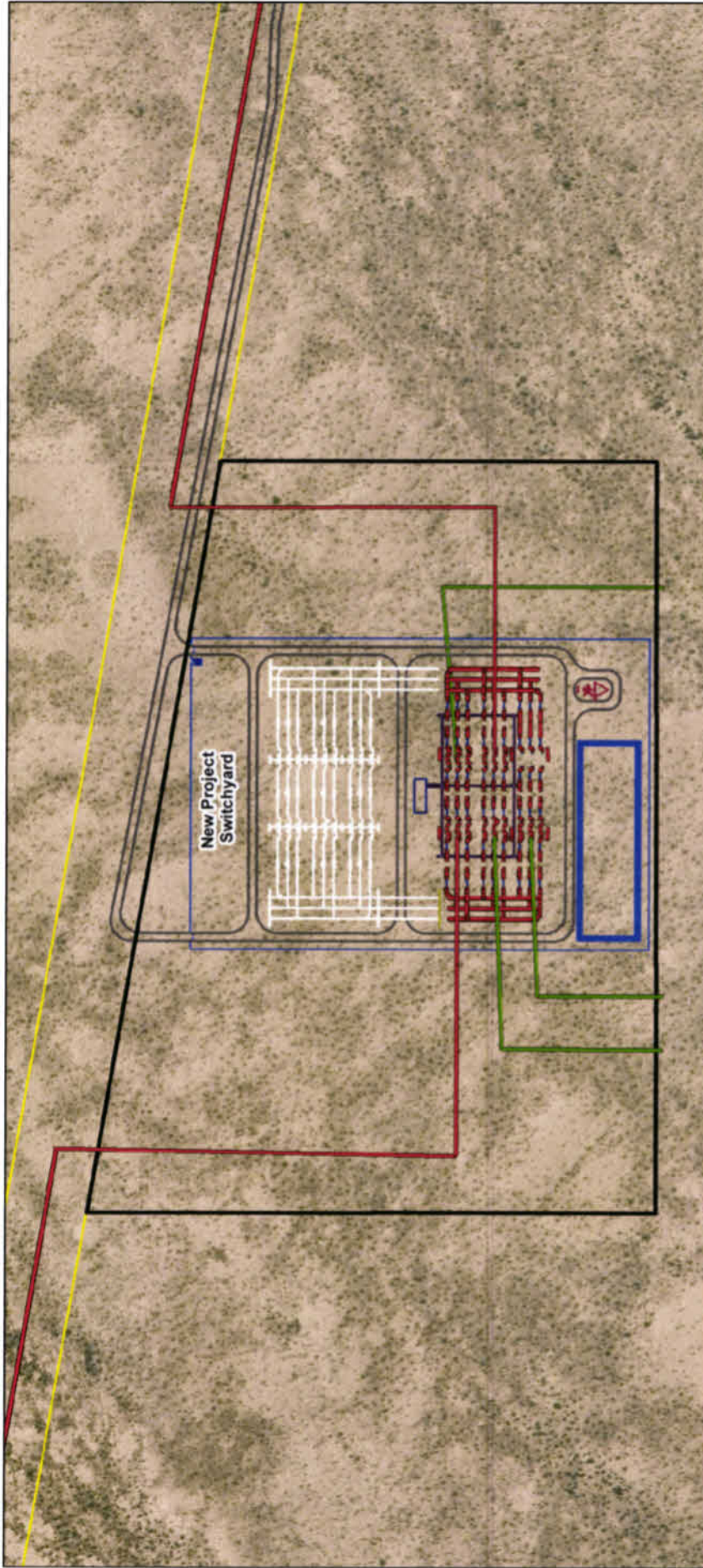
- Land Status**
- Bureau of Land Management
 - Bureau of Reclamation
 - Colorado River Indian Tribe Lands
 - County
 - Department of Defense
 - Private
 - State
 - USFWS

- Switchyard Features**
- Cielo Azul Switchyard
 - Cielo Azul Property Boundary
 - Ten West Link Line
 - Alias Solar GenTie Lines
 - Future Switchyard Expansion
 - Ten West Link Right of Way
 - Access Road
 - Retention Pond

Cielo Azul Switchyard 500kV Project




DCR Transmission, L.L.C.



Cielo Azul Switchyard

500kV Project




DCR Transmission, L.L.C.

Base Features


- Cielo Azul Switchyard
- DCR Transmission Property Boundary
- Ten West Link Line
- Atlas Solar Gen Tie Lines
- Future Switchyard Expansion
- Ten West Link Right of Way
- Access Road
- Retention Pond

Project Components


- New Project Switchyard



0 150 300 450 600
Feet



N



California Arizona
Project Location

EXHIBIT DCRT-3

EXHIBIT DCRT-3
TESTIMONY SUMMARY OF ALI AMIRALI
DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

Testimony Summary of Ali Amirali – Panel 1

Ali Amirali is a Senior Vice President of Starwood Energy Group Global, Inc. (“Starwood Energy Group”). In his current position, Mr. Amirali supports the origination, development and acquisition activities associated with utility scale conventional and renewable power generation, biomass opportunities, transmission and energy storage projects. The Applicant DCR Transmission, L.L.C. (“DCRT”), an affiliate of Starwood Energy, is a sponsor for the Cielo Azul 500 kV Switchyard Project (“Cielo Azul” or “Project”).

Mr. Amirali has over 30 years of diverse experience in in the power and energy sector with emphasis in transmission and generation development and operations, power marketing and contracts, regulatory compliance, and market design. He has participated in the development and interconnection of over 5,000 megawatts of electric generation and approximately 1000 miles of high-voltage transmission lines in the Western U.S. and Mexico and has developed and managed several large transmission line projects designed to improve reliability, reduce congestion, and deliver energy from thermal and renewable resources. Mr. Amirali received a B.S. degree in Electrical Engineering from Iowa State University, an M.S. in Electrical Engineering from the University of Idaho, a Master of Engineering in Engineering Management from the University of Colorado, and an MBA from Colorado State University. He is also a licensed Professional Engineer registered in the State of California.

At the hearing, Mr. Amirali will introduce the Project, describing its general characteristics and the proposed site in La Paz County, Arizona. He will describe the Project’s purpose and benefits as well the need for Cielo Azul. Additionally, he will discuss the Projects origination and development, including the public engagement throughout the process. Mr. Amirali will outline DCRT’s Certificate of Environmental Compatibility (“CEC”) Application, including a description of how it was prepared and what it contains. Mr. Amirali will present testimony regarding compliance with the notice requirements. He will present most of his testimony using a power point presentation, which can be found as Exhibit DCRT-4.

Mr. Amirali, along with Mr. Randy Schulze, will also guide the virtual flyover of the Project. The virtual tour will provide a view of the Project site, a view of the surrounding area, and a diagram of the switchyard facilities.

EXHIBIT DCRT-4

EXHIBIT DCRT-4

WITNESS PRESENTATION OF ALI AMIRALI

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.



Cielo Azul 500 kV Switchyard Project



Cielo Azul Project

Witness Experience – Ali Amirali

- 30 years experience in electric power and energy industry
 - With approximately 10 years at Starwood Energy Group Global, Inc.
- B.S. degree in Electrical Engineering; M.S. in Electrical Engineering; Master of Engineering in Engineering Management; and an MBA
- Professional Engineer License in California
- Senior Vice President of Starwood Energy Group Global, Inc.

Experience includes:

- Origination, development, financing, construction and operation of approximately 1,000 miles of high-voltage Transmission lines, approximately 5,000 MW solar, geothermal and gas-fired generation facilities. Over 9 years of experience in operating transmission and distribution grids. Also expertise in development, acquisition and operation of energy storage and biomass facilities.

Role in process:

- Support Project development, permitting, financing, construction and operations



Project Summary

- **Project Proponent:** DCR Transmission, LLC ("DCRT")
- **Project Description:** The Cielo Azul Project ("Cielo Azul" or "Project") will be a 500 kilovolt ("kV") switchyard
- **Project Location:** La Paz County, Arizona
- **Purpose:** The Project will facilitate the electrical interconnection of solar and electrical energy storage facilities located in the vicinity of the Project to the bulk power transmission network via the Ten West Link 500 kV transmission line ("Ten West Link").
- **Land:** Secured from La Paz County, Arizona
- **Project Footprint:** 22 acres of constructed area
- **Commercial Operations Date ("COD"):** Fourth quarter, 2022
- **Arizona Corporation Commission:** Included in DCRT Ten Year Plan for 2021 (May 24, 2021)



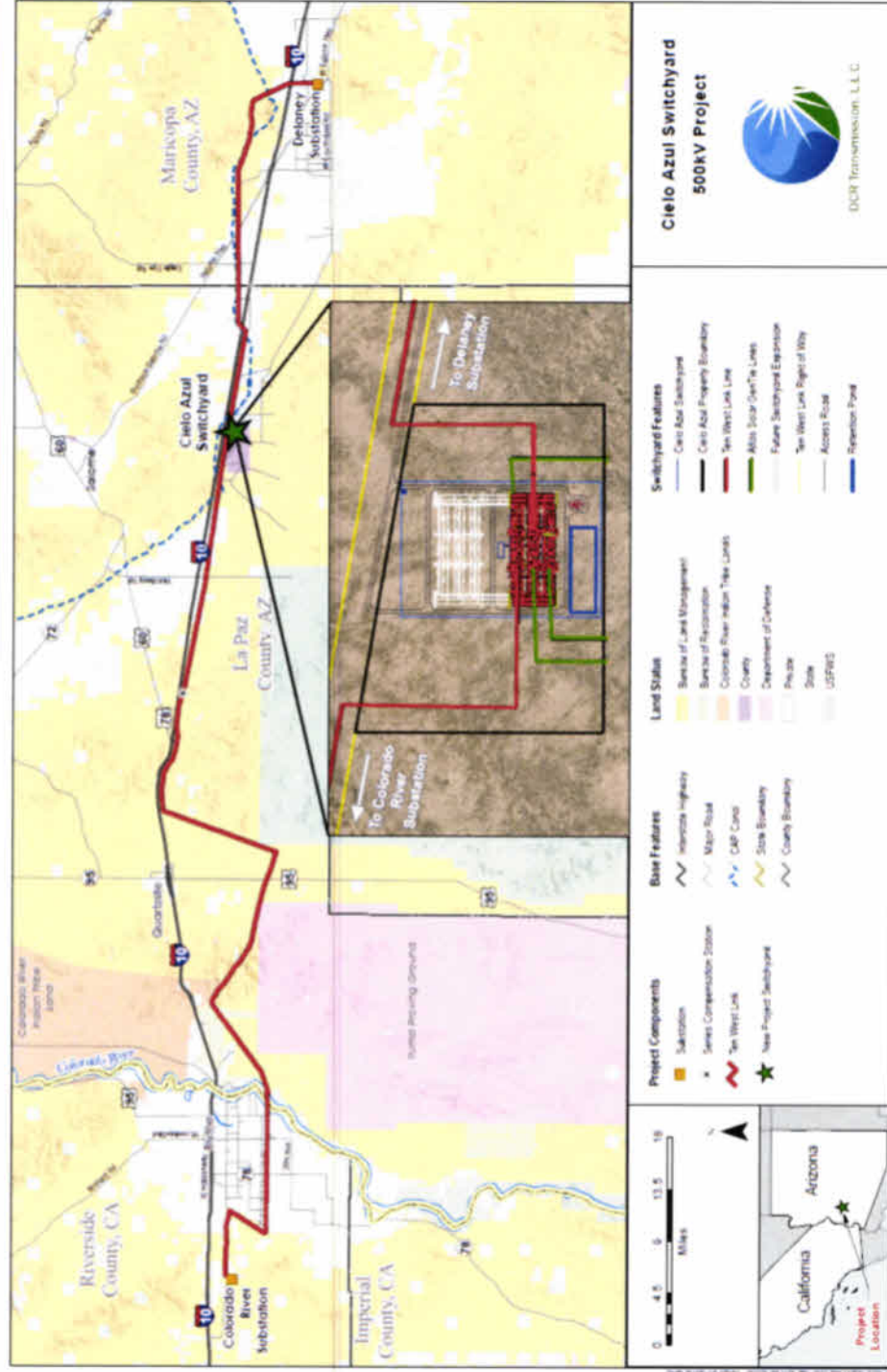
Project Need

- As a future Participating Transmission Owner under Federal Energy Regulatory Commission's jurisdiction, DCRT is required to provide non-discriminatory access to all market participants to its transmission assets (Ten West Link)
- Like other transmission utilities (such as APS, SCE, SRP, etc.), DCRT has accepted Large Generation Interconnection Applications for projects proposing to connect to the western transmission grid
- The Project will facilitate the electrical interconnection of solar and electrical energy storage facilities located in the vicinity of the Project in La Paz County Arizona to the bulk power transmission network via to the Ten West Link 500 kV transmission line
- At present, there are approximately 6,700 megawatts ("MW") of new solar PV plus energy storage that are proposing to connect to Cielo Azul
 - Atlas Solar, 3,200 MW solar PV plus 1,920 MW energy storage project as already executed the Large Generation Interconnection Agreement ("LGIA")
 - Centennial Solar, a 500 MW solar PV plus energy storage facility is in advance stage of LGIA negotiation
 - Three additional projects totaling 3,000 MW of solar plus storage are in early stage of interconnection study process
- Future expansion – develop all six-bays with up to eighteen (18) breakers to accommodate new interconnection requests



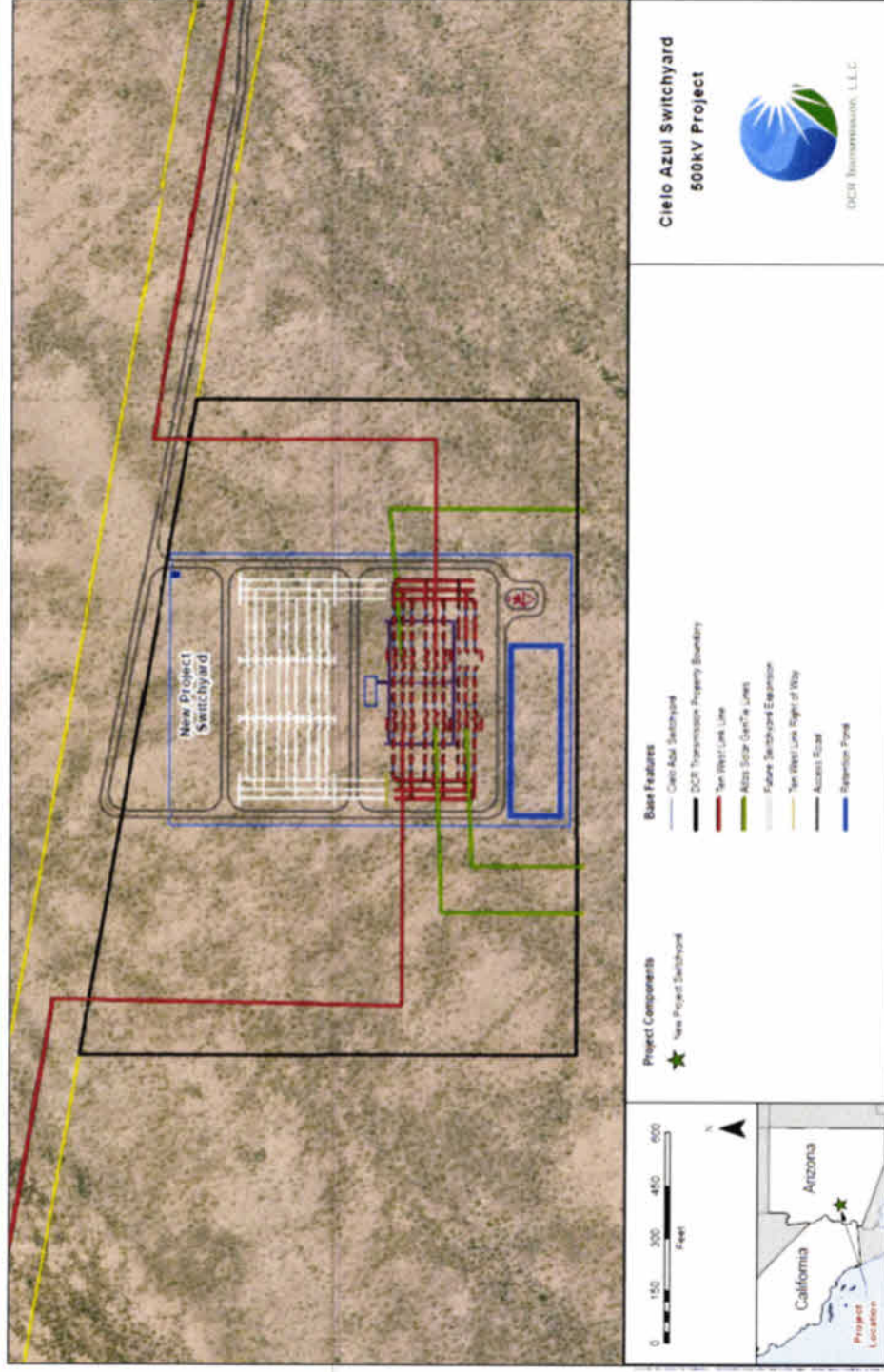
Project Scope and Location

- Cielo Azul switchyard will be a six-bay, 500 kV air-insulated switchyard with circuit breakers arranged in a highly reliable breaker-and-a-half configuration.
 - Breaker-and-a-half is a highly reliable configuration as no single equipment failure at the switchyard will cause an outage
 - Same configuration is implemented at Delaney, Hassayampa and Colorado River substations
 - Three (3) 500 kV structures interconnecting renewable generation tie lines
- The Switchyard is expected to be completed in Q4 2022
 - Construction is expected to begin in January 2022
- The Cielo Azul switchyard will be located in La Paz County, Arizona, approximately 0.5 miles southeast of mile marker 58 on Interstate 10 (I-10).
 - Approx. Lat: 33.590761° Long: -113.545303°
- DCRT has secured a 55-acre Right-of-Way from La Paz County for the proposed Project in December 2020.
 - The proposed Project will be located on the land conveyed to La Paz County by Bureau of Land Management as mandated by S.47 - John D. Dingell, Jr. Conservation, Management, and Recreation Act in May 2020 to promote economic development in the county
 - Total fenced area for the switchyard will be approximately 22 acres





Project Layout





Project Outreach

- DCRT has engaged in a targeted outreach program for Cielo Azul. The purpose of the targeted outreach was:
 - Small footprint of the Project and limited number of key stakeholder
 - COVID-19 restrictions
- DCRT had multiple meetings regarding Cielo Azul with:
 - La Paz County Administrator and the Supervisors
 - La Paz County submitted a Letter of Support on August 6, 2021
 - Tribal Historic Preservation Officer at Colorado River Indian Tribe ("CRIT")
 - Developers of the solar and energy storage projects proposing to connect with the Ten West Link 500 kV transmission line
 - Arizona Public Service Company
- DCRT established a Project website (www.cieloazulswitchyard.com) for posting all Project related information
- **Signs Postings:** Four (4) signs posted at the locations identified in the applications
- **Notice Published:** Arizona Republic and Parker Pioneer



Website for Cielo Azul Switchyard

← → ↻ 📄 cieloazulswitchyard.com

ACC / CEC Permit Application

Contact Us

Arizona Siting Committee - hearing schedule:

- **Aug. 31, 2021, 1:00pm** Hearing begins (Havasupai Springs Resort, 2581 N Highway 95, Parker, AZ 85344)
- **Aug. 31, 2021, 5:30pm** Public Comment Session (Havasupai Springs Resort, 2581 N Highway 95, Parker, AZ 85344)
- **September 1-3, 2021, 9:00am** Hearing continues (Havasupai Springs Resort, 2581 N Highway 95, Parker, AZ 85344)

CEC application (filed 7/15/21): <http://docket.images.azcc.gov/0000204153.pdf?i=1626459986256>

4742 N 24th Street, Suite 300, Phoenix, AZ 85016
+1.844.836.9378
email: info@CieloAzulSwitchyard.com



Overview of CEC Application



Cielo Azul – CEC Application

- CEC Application conforms to statutory requirements:
 - A.R.S. §§ 40-360 through 40-360.13
 - Arizona Administrative Code R14-3-201 through R14-3-219
- CEC Application includes exhibits on:
 - Location and Land Use Maps
 - Environmental Studies
 - Areas of Biological Wealth
 - Biological Resources
 - Scenic Areas, Historic Sites and Structures, and Archaeological Sites
 - Recreational Purposes and Aspects
 - Concepts of Proposed Facilities
 - Existing Plans/Land Use
 - Noise, Radio, and Television Interference
 - Special Factors



CEC Application Locations

DCRT has posted the Project CEC application at pre-approved locations.

- The CEC Application:
 - Was posted on the Project website at www.cieloazulswitchyard.com
 - A copy is available at the Arizona Corporation Commission Docket Control Center, Phoenix Office, 1200 West Washington Street, Suite 108, Phoenix, AZ 85007
 - A copy is on display at the La Paz County Board of Supervisor's Office, 1108 S. Joshua Ave., Parker, AZ 85344
- Pursuant to R14-3-208, DCRT provided the Notice of Service to Affected Jurisdiction via certified mail to the La Paz County Supervisor Office



Information Regarding Hearing Schedule

DCRT has posted the hearing information at multiple locations.

- Notice of Hearing:
 - Notice of Hearing was published twice within ten days (7/23/2021 and 7/24/2021) of filing the Application for a CEC in the Arizona Republic in compliance with A.A.C. R14-3-208.
 - Additional notice was published in the Parker Pioneer (8/18/2021), as a courtesy.
 - Posted the Project website at www.cieloazulswitchyard.com
 - Posted on the notification signs in the vicinity of the Project site
 - Four (4) signs posted at the locations identified in the application



DCR Transportation, L.L.C.

Locations of the Notification Signs for Cielo Azul Switchyard



Name	PopUpInfo	Lat	Long	Sign Direction	Set:	Lat	Long	Reason for Move
Sign 1	BLM by existing TWL sign in DCRT ROW	33°36'11.55"N	113°37'14.65"W	North	7/30/2021	33°36'11.66"N	113°37'14.69"W	Same location. Minor adjustment.
Sign 2	La Paz County Land. AT&T Frontage with Connector Rd. North East corner	33°34'34.23"N	113°33'51.46"W	Southwest	7/30/2021	33°34'33.15"N	113°33'52.30"W	Same location. Closer to road for higher visibility
Sign 3	La Paz County Land. North of Cielo Azul site by I-10	33°35'49.36"N	113°32'43.94"W	West	7/30/2021	33°35'50.35"N	113°32'43.00"W	Same location. Minor adjustment
Sign 4	ASLD Land. By future access road to Cielo Azul	33°35'21.61"N	113°31'49.19"W	Southwest	7/30/2021	33°34'49.88"N	113°32'35.02"W	Relocated to La Paz County Land on the same road



Cielo Azul Switchyard – Picture of Installed Notification Signs



Sign 1



Sign 3 – Both Side



Sign 2



Sign 4



CEC Conclusions

- On balance, the Project serves the broad public interest because it facilitates the interconnection of solar PV and energy storage projects to the bulk electric grid via the Ten West Link, thereby providing new reliable and cost-effective renewable energy to the southwestern United States.
- The Project's interconnection with Ten West Link helps meet Arizona's need for an adequate, economical, and reliable supply of power with minimal impact to the environment and ecology of the State.
- DCRT therefore respectfully requests that the Committee issue a recommendation to the Commission to approve a CEC for the Project, and that the Commission approve such recommendation pursuant to A.R.S. § 40-360.07(C).

EXHIBIT DCRT-5

EXHIBIT DCRT-5

CIELO AZUL TEN-YEAR PLAN FOR 2021 (MAY 24, 2021)

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

May 24, 2021

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

Subject: Ten West Link and Cielo Azul
DCR Transmission, L.L.C.
Ten Year Plan 2021
E-99999A-21-0009

To Whom It May Concern:

Pursuant to A.R.S. §40-360.02 (A) and (C), DCR Transmission, L.L.C. ("DCRT") hereby submits to the Arizona Corporation Commission ("ACC") its revised Ten Year Plan filing for the year 2021 for its Ten West Link project ("Ten West Link") and for the Cielo Azul Switchyard ("Cielo Azul" or "Switchyard"). The information requirements associated with A.R.S. §40-360.02 (C) are included as Appendix A and Appendix C to this filing.

Ten West Link, formerly referred to as the Delaney-Colorado River Transmission Project, is an approximately 125-mile long, 500 kV overhead transmission connection between Arizona Public Service Company's ("APS") Delaney substation located in Tonopah, Arizona, and Southern California Edison Company's ("SCE") Colorado River substation located in Riverside County, California, west of the city of Blythe. A map of the Approved Project is attached as Appendix B. Following the successful completion in November 2019 of a NEPA process led by the Bureau of Land Management ("BLM"), DCRT filed its Application for a Certificate of Environmental Compatibility ("CEC") from the Arizona Corporation Commission ("ACC") on December 9, 2019, which was approved by the Arizona Corporation Commission in Decision No. 77587 (March 31, 2020).

In accordance with the Southern California Edison Company ("SCE") and Arizona Public Service Company ("APS") requirements for wire-to-wire interconnections, DCRT is working with the two interconnecting transmission companies to interconnect and integrate the Ten West Project into the existing bulk transmission network. Long lead-time equipment associated with the interconnection of Ten West to the Delaney and Colorado River substations has been ordered, the Interconnection Agreement ("IA") with APS was executed on June 2, 2020, and the IA with SCE is expected to be executed in the second quarter of 2021. In addition to working with the two interconnecting utilities, DCRT has prepared and submitted the Western Electricity Coordinating Council's ("WECC") Comprehensive Progress Report and is engaged in the WECC Path Rating Process. The Project is being regularly reviewed and discussed at regional planning

forums such as WestConnect, the Southwest Area Subregional Transmission Planning Group ("SWAT") and SWAT's various subcommittees. The Project has been previously reviewed by the ACC as part of its 2014 (8th), 2016 (9th), and 2018 (10th) Biennial Transmission Assessments.

As DCRT will be a Participating Transmission Owner ("PTO"), as defined by applicable Federal Energy Regulatory Commission ("FERC") rules and regulations, it has the obligation to provide non-discriminatory access to all generation projects proposing to interconnect to Ten West Link or to use the capacity of the Project. The Atlas Solar project, a proposed 3,200 MW solar plus energy storage project, ("Atlas Solar" or "Atlas Generation") executed a FERC-filed Large Generation Interconnection Agreement ("LGIA") to connect Atlas Generation to Ten West Link. The proposed Atlas Project will be located in La Paz County, Arizona ("County"), on land recently transferred to the County by the federal government. The Switchyard proposed herein will be constructed solely to facilitate the interconnection of Atlas Solar and other proposed renewable generation and energy storage projects in the area to the bulk high-voltage transmission grid via Ten West Link. A map of the Switchyard proposed herein is attached as Appendix D.

This filing is intended to respond to the requirements of A.R.S. §40-360.02 (A) and (C) as they might apply to Ten West Link, the new proposed Cielo Azul Switchyard, and related electric facilities currently under study. Depending on both the timing and nature of future developments, DCRT may have occasion to file an additional amendment to this Ten Year Plan for 2021.

Additional information on Ten West Link can be found at www.tenwestlink.com

Please direct any questions that may arise from this report to either Ali Amirali at (916)740-0990 (aamirali@starwood.com) or myself at (713)569-8995 (jcrew@starwood.com).

Sincerely,

/s/ Jason Crew

Jason Crew
Project Executive
DCR Transmission, L.L.C.

Appendices (4)

cc: Elijah Abinah, Utilities Division, Arizona Corporation Commission
Robin Mitchell, Legal Division, Arizona Corporation Commission
Maureen Scott, Legal Division, Arizona Corporation Commission
Ali Amirali; Starwood Energy Group Global, Inc.
Meghan H. Gabel, Esq., Osborn Maledon, P.A.

APPENDIX “A”

**Ten West Link
A.R.S. §40-360.02 (C) Information Requirements**

Appendix "A"
Information Requirements Pursuant to A.R.S. §40-360.02 (C)

40-360.02 (C) (1)

The size and proposed route of any transmission lines or location of each plant proposed to be constructed.

Ten West Link involves the construction of a proposed 500 kV transmission line between the APS Delaney Substation, located in Tonopah, Arizona, and the SCE Colorado River Substation, located just west of the City of Blythe in Riverside County, California. The BLM Selected Route for the project spans approximately 125 miles, the vast majority of which is in Arizona.

For the BLM's Selected Alternative, the route segments, the land category crossed (in miles), and the right-of-way ("ROW") land crossed is presented in Table 1-1. The route taken by the BLM Selected Alternative avoids the Kofa National Wildlife Refuge, population centers in Quartzite, Arizona and Blythe, California, the Blythe airport, the visitor center and camping area in La Paz County, Arizona, and cultural and biologically sensitive areas. Also, wherever possible, the route of the BLM Selected Alternative also uses the Department of Energy's ("DOE") Energy Corridor along Interstate 10 ("I-10") and parallels SCE's existing Devers-Palo Verde ("DPV") 500 kV transmission line. The DOE Energy Corridors and BLM-designated utility corridors are one mile in width, and the use of these corridors for Ten West Link would be considered a compatible use within these corridors. DCRT would require a 200-foot ROW for the transmission line and proposes to use the existing access roads currently used to maintain SCE's existing DPV transmission line along the portions of the Project that are aligned with DPV. Ten West Link would also include the construction of a series compensation station in the middle of the route. Refer to Appendix B for the Project map.

Table 1-1. Land Categories and ROW Land Crossings of the BLM Preferred Alternative

Route Segment	Length of Segment	Land Category Crossed (in Miles)	200' ROW Land Crossings (in Acres)
BLM Proposed Action	124.9 miles	BLM: 79.4 USFWS 0.0 Reclamation 1.7 DOD 0.4 State 18.8 Private 24.6 Indian Land 0.0	Bureau of Land Management 1,922 Bureau of Reclamation 41 Department of Defense 5 State (AZ) 427 Private 635 TOTAL 3,030 <small>* Assuming a uniform 200-foot ROW.</small>

40-360.02 (C) (2)

The purpose to be served by each proposed transmission line or plant

The purpose of Ten West Link is to provide additional high-voltage electrical transmission infrastructure to increase reliability of energy supply, to improve transmission system economics and to facilitate the interconnection and integration of new and existing renewable resources. The increase in supply enhances competition among energy suppliers, which has historically reduced energy costs to customers. Ten West Link will have the capability to transmit 2,700 megawatts ("MW") of electric supply, and the increase transfer capacity afforded by this project will enable cost-effective energy dispatch in the southwestern US. During the 2013-2014 Transmission Planning Process, the CAISO justified the need for Ten West Link based on the benefits associated with enhancing the high-voltage transmission path between the Delaney Substation and the Colorado River Substation. In addition to providing economic benefits, Ten West Link will also:

- Enhance system efficiency of the transmission network and improve system economics by increasing the system's capability to deliver energy;
- Increasing the transfer capacity of the East of River ("EOR") and West of River ("WOR") transmission paths;
- Reduce transmission system losses;
- Respond to policy preference for enhanced access to low-cost, environmentally friendly energy generation sources, enabling load serving entities to use a more diverse, cost-effective set of energy resources to serve electrical demand;
- Facilitate the development and efficient interconnection of new renewable energy resources along with energy storage facilities to the bulk transmission grid and help deliver energy produced at these facilities to the desired load centers in Arizona and California;
- Improve regional collaboration by increasing the efficient and increased sharing of generation resources between the two states, thereby enhancing operational flexibility;
- Enhance operational flexibility by creating a diverse transmission network that will serve the two states;
- Strengthen regional transmission grid and improve transmission system reliability under normal and emergency conditions;

- Reduce grid congestion and transmission system losses;
- Enhance participation in the Energy Imbalance Market ("EIM") and the potential Extended Day-Ahead Market ("EDAM");
- Conserve resources by using already developed transmission or utility corridors wherever possible, thereby minimizing visual, environmental, cultural, and other impacts, while maximizing the use of existing access roads and infrastructure; and
- Promote regional economic development by creating new jobs, as well as indirect economic benefits such as secondary spending by those employed by the project, and property tax revenues.

40-360.02 (C) (3)

The estimated date by which each transmission line or plant will be in operation.

Based on current planning, the Project is estimated to be placed in service by the end of 2022.

40-360.02 (C) (4)

The average and maximum power output measured in megawatts of each plant to be installed

Not applicable

40-360.02 (C) (5)

The expected capacity factor for each proposed plant

Not applicable

40-360.02 (C) (6)

The type of fuel to be used for each proposed plant

Not applicable

40-360.02 (C) (7)

The plans for any new facilities shall include a power flow and stability analysis report showing the effect on the current Arizona electric transmission system. Transmission owners shall provide the technical reports, analysis, or basis for projects that are included for serving customer load growth in their territories.

As part of the wire-to-wire interconnection process, SCE and APS, the two interconnecting transmission owners for Ten West Link, have performed power flow studies, stability studies, dynamic system modeling and short-circuit studies for the Project. The results of the studies have clearly indicated that Ten West will not have any impacts on the bulk transmission network.

APPENDIX “B”

Ten West Link Approved Project Route Map

APPENDIX "C"

**Cielo Azul Switchyard
A.R.S. §40-360.02 (C) Information Requirements**

Appendix "C"
Information Requirements Pursuant to A.R.S. §40-360.02 (C)

40-360.02 (C) (1)

The size and proposed route of any transmission lines or location of each plant proposed to be constructed.

The Switchyard will be located in La Paz County, Arizona, approximately 0.5 miles southeast of mile marker 58 on Interstate 10. DCRT has secured a right-of-way ("ROW") for a 55-acre site from La Paz County for the proposed project. Furthermore, the Switchyard will be located on the land transferred to La Paz County by the US federal government under the Dingell Act to promote economic development in the County. La Paz County has leased the bulk of this land to the developer of the Atlas Solar project for the construction of one of the largest solar plus energy storage projects in North America. As noted in the transmittal, the Atlas Solar project is a proposed 3,200 MW solar plus energy storage project which has executed a FERC-filed LGIA to interconnect with Ten West Link. The proposed Switchyard would facilitate this interconnection.

The Switchyard will consist of an approximately 36-acre six-bay, 500 kV switchyard arranged in a highly reliable breaker-and-a-half configuration along with a looped 500 kV connection to the Ten West Link. The connection with Ten West Link will be accomplished using steel monopoles on drilled piers. Cielo Azul will be fenced and contain equipment similar to that installed in other 500 kV switchyards and substations in Arizona. The ground surface within the fenced area of Cielo Azul will be covered with gravel and a retention pond will be included to manage stormwater runoff. The Switchyard will be unmanned except for inspection and maintenance activities.

Lacking a Federal nexus (such as funding or land), the Switchyard will not require evaluation under the National Environmental Policy Act (NEPA). Because Cielo Azul occurs within the 2,000-foot-wide study corridor that was used for the Ten West Link NEPA review, we anticipate that the robust environmental evaluation for the environmental impact statement completed for Ten West Link will suffice to secure the CEC for the Cielo Azul Project.

Table 1-1. Land Categories and ROW for the Switchyard

Land ROW	Area	Land Category (in acres)
Acquired from La Paz County	55 acres	100% owned by La Paz County

40-360.02 (C) (2)

The purpose to be served by each proposed transmission line or plant

The purpose of the Cielo Azul switchyard is to facilitate the interconnection of a large solar project (as well as future generation projects proposing to interconnect to the Ten West Link at

this location) to the bulk electric grid via the Ten West Link, thereby providing new, reliable, and cost-effective renewable energy to the southwest.

40-360.02 (C) (3)

The estimated date by which each transmission line or plant will be in operation.

Based on current planning, Cielo Azul is estimated to be placed in service by late 2022.

40-360.02 (C) (4)

The average and maximum power output measured in megawatts of each plant to be installed

Not applicable

40-360.02 (C) (5)

The expected capacity factor for each proposed plant

Not applicable

40-360.02 (C) (6)

The type of fuel to be used for each proposed plant

Not applicable

40-360.02 (C) (7)

The plans for any new facilities shall include a power flow and stability analysis report showing the effect on the current Arizona electric transmission system. Transmission owners shall provide the technical reports, analysis, or basis for projects that are included for serving customer load growth in their territories.

As Cielo Azul is just a point of interconnection for other new generation and transmission projects to the bulk transmission grid via Ten West Link, the construction of the Switchyard will not have any negative impacts on the bulk transmission network and will not require any downstream upgrades. As part of the Large Generator interconnection process, SCE and DCRT, the two interconnecting transmission owners for the Atlas Solar project, have performed power flow studies, stability studies, dynamic system modeling and short-circuit studies to identify the impacts of the new generation on the transmission network. The developers of the Atlas Solar project, as well as any other projects proposing to interconnect with Ten West Link via Cielo Azul, will have the responsibility to work with Arizona Public Service Company and all of the other impacted systems to identify and address any impacts on their respective transmission networks.

APPENDIX “D”

Cielo Azul Switchyard Project Location and Layout

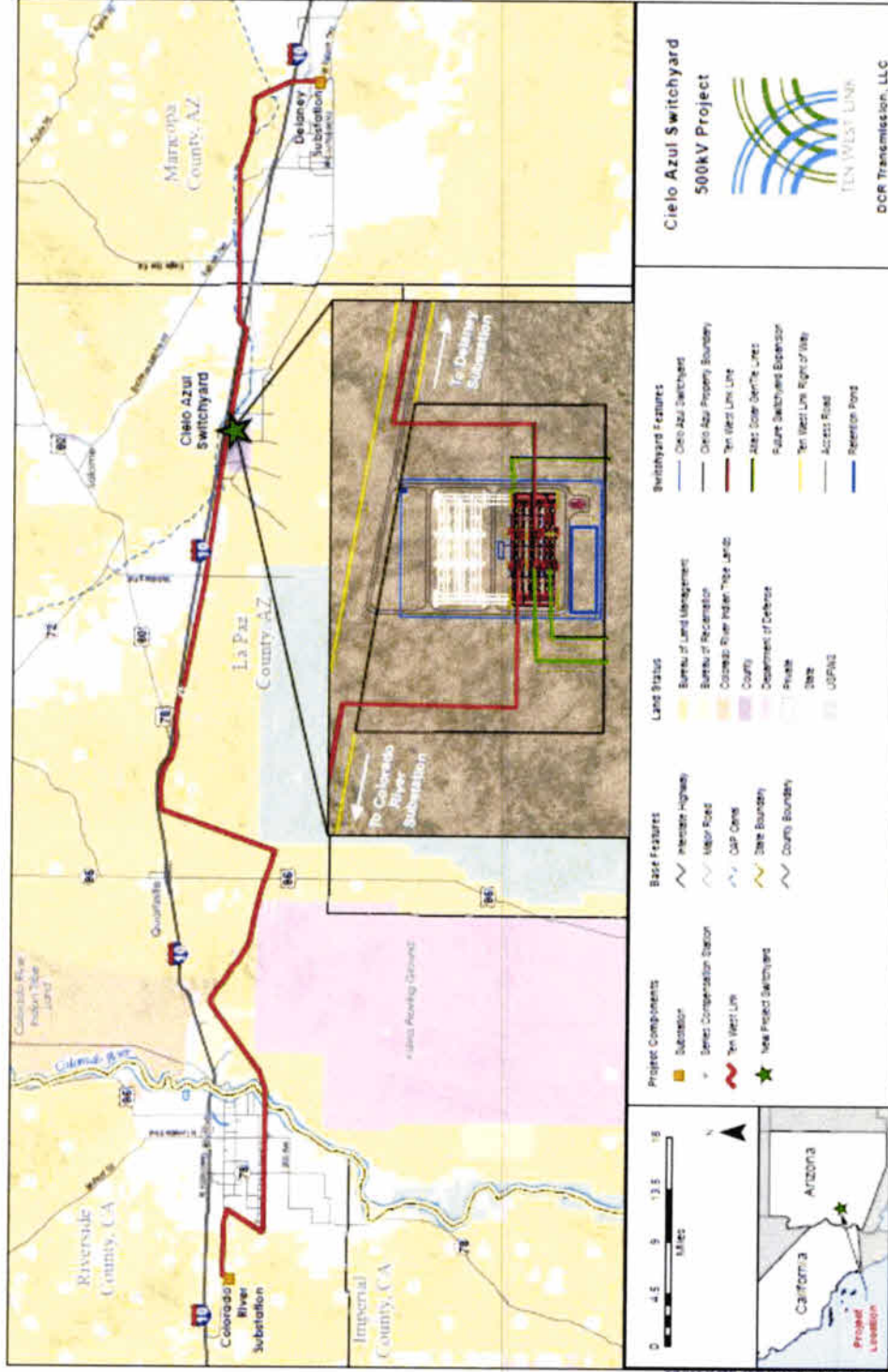


EXHIBIT DCRT-6

EXHIBIT DCRT-6

SUMMARY OF PUBLIC OUTREACH

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

SUMMARY OF PUBLIC OUTREACH

Starting in third quarter 2020, DCRT initiated a Cielo Azul-specific outreach program. There were two main reasons for engaging in a focused outreach effort for this Project: 1) Cielo Azul will have a small footprint in a rural and unpopulated portion of La Paz County, with a limited number of key stakeholders and 2) DCRT followed the most up-to-date guidelines related to the COVID-19 pandemic to assure that stakeholders remained safe throughout the process.

During the targeted outreach, DCRT had multiple meetings regarding Cielo Azul with: 1) the La Paz County Administrator and the Supervisors, 2) Tribal Historic Preservation Officer at Colorado River Indian Tribe, 3) Developers of the solar and energy storage projects proposing to connect with the Ten West Link 500 kV transmission line, 4) Arizona Public Service Company, and 4) Southern California Edison Company.

In an effort to engage virtually in a socially-distanced manner, DCRT established a Project website (www.CieloAzulSwitchyard.com) for posting all Project related information and notices. To provide interested parties an opportunity to reach the Project team, DCRT has established and posted an email address (info@CieloAzulSwitchyard.com) and phone number (1.844.836.9378) for the Project.

DCRT posted four signs at pre-approved locations near the proposed Project site. These signs contained hearing details, contact information for Cielo Azul, and information related to the Project, including the docket identification for the Application and a map of the Project site. DCRT also published notice of the hearing in the Arizona Republic on July 23 and 24, 2021 and in the Parker Pioneer on August 18, 2021.

EXHIBIT DCRT-7

EXHIBIT DCRT-7

EXHIBITS REGARDING NOTICE REQUIREMENTS

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit regarding notice. The following sub-exhibits are attached.

Exhibit DCRT-7A	Notice of Hearing
Exhibit DCRT-7B	Affidavits of Publication and Tear Sheets for Arizona Republic
Exhibit DCRT-7C	Map of Notice of Hearing Sign Locations
Exhibit DCRT-7D	Photographs and Coordinates of Sign Placement
Exhibit DCRT-7E	Example of Sign Contents
Exhibit DCRT-7F	Notice of Service to Affected Jurisdictions
Exhibit DCRT-7G	Return Receipts of Affected Jurisdictions
Exhibit DCRT-7H	Letters to La Paz re Documents for Public Viewing
Exhibit DCRT-7I	Tear Sheet for Publication in Parker Pioneer

EXHIBIT DCRT-7A

EXHIBIT DCRT-7A

NOTICE OF HEARING

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

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**BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION
OF DCR TRANSMISSION, L.L.C. OR ITS
ASSIGNEES, IN CONFORMANCE WITH
THE REQUIREMENTS OF A.R.S. § 40-360
et. seq., FOR A CERTIFICATE OF
ENVIRONMENTAL COMPATIBILITY
AUTHORIZING THE CIELO AZUL 500 KV
SWITCHYARD PROJECT.

Docket No.
L-21088A-21-0262-00191

Case No. 191

RECEIVED
JUL 19 P 3 15
ARIZONA POWER PLANT
AND TRANSMISSION
SITING COMMITTEE

NOTICE OF HEARING

A PUBLIC HEARING WILL BE HELD before the Arizona Power Plant and Transmission Line Siting Committee ("Committee") regarding the application of DCR Transmission, L.L.C. ("DCRT") for a Certificate of Environmental Compatibility ("CEC") authorizing construction of a 500 kilovolt ("kV") Air Insulated Switchyard called the Cielo Azul switchyard ("Cielo Azul" or "the Project") and associated infrastructure to provide electrical interconnection for solar photovoltaic ("PV" or "Solar") and battery energy storage ("Storage") facilities connecting to the bulk transmission network via Ten West Link 500 kV transmission line ("Ten West Link").

Cielo Azul will be located in La Paz County, Arizona approximately 0.5 mile southeast of mile marker 58 on Interstate 10 (I-10). DCRT has secured a 55-acre Right-of-Way ("ROW") from La Paz County for the proposed Project. A map of the Cielo Azul Project is attached as **Exhibit A**.

The hearing will be held at the Havasu Springs Resort, 2581 N. Highway 95, Parker, AZ 85344. The hearing will begin on August 31, 2021 at 1:00 p.m., and will continue as necessary on September 1-3, 2021 at 9:00 a.m., respectively. If any revisions to the hearing schedule are required, they will be noticed on the Project website at www.CieloAzulSwitchyard.com, and on the Arizona Corporation Commission ("Commission") website at: <https://www.azcc.gov/arizona-power->

1 [plant/meeting-schedule.](#)

2 PUBLIC COMMENT WILL BE TAKEN IN A SPECIAL EVENING
3 SESSION ON AUGUST 31, 2021 AT 5:30 P.M. VIA TELEPHONE, ZOOM OR
4 IN PERSON AT THE HAVASU SPRINGS RESORT, 2581 N. HIGHWAY 95,
5 PARKER, AZ 85344. PUBLIC COMMENT MAY ALSO BE TAKEN AT
6 OTHER TIMES DURING THE HEARING AT THE DISCRETION OF THE
7 COMMITTEE CHAIRMAN.

8 PLEASE BE ADVISED THAT ALL LOCAL AND STATE PUBLIC
9 HEALTH AND SAFETY GUIDELINES REGARDING COVID-19 WILL BE
10 FOLLOWED DURING THE HEARING AND PUBLIC COMMENT SESSION.
11 FURTHER RESTRICTIONS ON PUBLIC ACCESS, ADDITIONAL SAFETY
12 PROTOCOLS, AND REVISIONS TO THE HEARING SCHEDULE MAY
13 OCCUR DUE TO PUBLIC HEALTH CONSIDERATIONS.

14 THE PUBLIC IS STRONGLY ENCOURAGED TO PARTICIPATE BY
15 EITHER WATCHING THE HEARING ONLINE OR LISTENING TO THE
16 HEARING VIA TELEPHONE, RATHER THAN ATTENDING IN PERSON.

17 At least 24 hours in advance of the hearing, information regarding online and
18 telephone hearing access, as well as any additional details regarding COVID-19 safety
19 protocols or other revisions to the hearing schedule will be noticed on the Project
20 website at www.CieloAzulSwitchyard.com. The Chairman may, at his discretion,
21 recess the hearing to a time and place to be announced during the hearing, or to be
22 determined after the recess. The date, time and place at which the hearing will be
23 resumed will be posted on the above-noted Cielo Azul Project website and the ACC
24 website. The Chairman of the Committee may, at his discretion, recess the hearing to
25 a time and place to be announced during the hearing, or to be determined after the
26 recess. The date, time, and place at which the hearing will be resumed will be posted
27 on the above-noted Project websites and the Commission website.

1 **NOTE: NOTICE OF ANY RESUMED HEARING WILL BE GIVEN;**
2 **HOWEVER, PUBLISHED NOTICE OF SUCH A RESUMED HEARING IS**
3 **NOT REQUIRED.**

4 No tour of the Project area is planned by the Chairman at this time. If the
5 Chairman or Committee later decide to conduct a tour, notice that includes a map and
6 itinerary of any such tour will be available at the hearing and posted on the Project
7 website at www.CieloAzulSwitchyard.com and the ACC website at:
8 <https://www.azcc.gov/arizona-power-plant/meeting-schedule>.

9 Copies of each Application containing detailed maps of the Project sites,
10 detailed information about the proposed facilities, and prehearing and hearing
11 transcripts will be available for inspection at the following locations:

- 12
- 13 • Arizona Corporation Commission Docket Control Center, Phoenix Office,
1200 West Washington Street, Suite 108, Phoenix AZ 85007
- 14 • La Paz County Board of Supervisors, 1108 S. Joshua Avenue,
15 Parker, AZ 85344
- 16 • The Project Website: www.CieloAzulSwitchyard.com

17 Each county, municipal government, and state agency interested in the Project
18 that desires to be a party to the proceedings shall, not less than ten (10) days before
19 August 31, 2021, file a Notice of Intent to Become a Party with the Director of
20 Utilities, Arizona Corporation Commission, 1200 West Washington Street, Phoenix
21 AZ 85007.

22 Any domestic non-profit corporation or association formed in whole or in part
23 to promote conservation or natural beauty; to protect the environment, personal health
24 or other biological values; to preserve historical sites; to promote consumer interests;
25 to represent commercial and industrial groups; or to promote the orderly development
26 of the area in which the Project are located that desires to become a party to the
27 proceedings shall, not less than ten (10) days before August 31, 2021, file a Notice of
28 Intent to Become a Party with the Director of Utilities, Arizona Corporation

1 Commission, 1200 West Washington Street, Phoenix AZ 85007.

2 The Committee or the Chairman, at any time deemed appropriate, may make
3 other persons parties to the proceedings. Any person may make a limited appearance
4 at a hearing by filing a statement in writing with the Director of Utilities, Arizona
5 Corporation Commission, 1200 West Washington Street, Phoenix AZ 85007, not less
6 than five (5) days before August 31, 2021. A person making a limited appearance
7 will not be a party or have the right to present testimony or cross-examine witnesses.

8 This proceeding is governed by Arizona Revised Statutes ("A.R.S.") §§ 40-360
9 to 40-360.13 and Arizona Administrative Code R14-3-201 to R14-3-220. No
10 substantive communication, not in the public record, may be made to any member of
11 the Committee. The written decision of the Committee will be submitted to the
12 Commission pursuant to A.R.S. § 40-360.07. Any person intending to be a party to
13 the proceeding on the matter before the Commission must be a party to the proceeding
14 before the Committee.

15 RESPECTFULLY SUBMITTED this 19th day of July, 2021

16 

17 _____
18 Thomas K. Chenal, Chairman
19 Arizona Power Plant and Transmission Line
20 Siting Committee

21 Office of the Arizona Attorney General
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Certificate of Mailing

Pursuant to A.A.C. R14-3-204, the **ORIGINAL** of the foregoing and 26 copies were filed this 14th day of July, 2021 with:

Utilities Division - Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

COPIES of the above mailed this 14th day of July, 2021 to:

Robin Mitchell
Legal Division
legaldiv@azcc.gov
utildivservicebyemail@azcc.gov
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

Elijah Abinah, Director
Utilities Division
utildivservicebyemail@azcc.gov
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Meghan H. Grabel
Elias J. Ancharski
mgrabel@omlaw.com
eancharski@omlaw.com
Osborn Maledon, P.A.
2929 N. Central Avenue, Suite 2100
Phoenix, AZ 85012

Marta T. Hetzer
Coash & Coash, Inc.
1802 North 7 Street
Phoenix, Arizona 85006
mh@coashandc



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Exhibit A

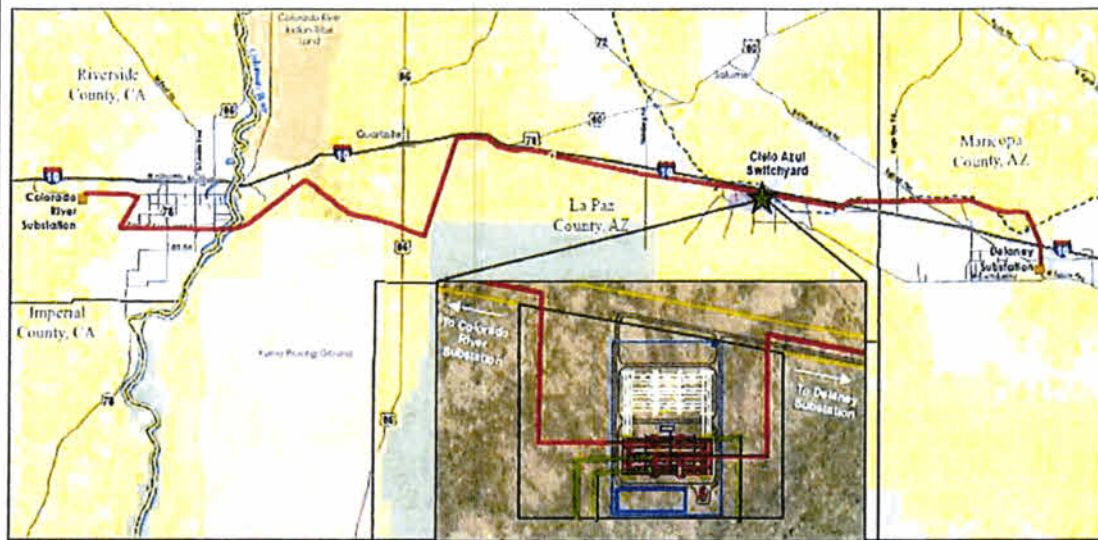


EXHIBIT DCRT-7B

EXHIBIT DCRT-7B

**AFFIDAVITS OF PUBLICATION AND TEAR SHEETS FOR ARIZONA
REPUBLIC**

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

THE ARIZONA REPUBLIC

PO Box 194, Phoenix, Arizona 85001-0194
Phone 1-602-444-7315 Fax 1-877-943-0443

STATE OF WISCONSIN

} SS.

AFFIDAVIT OF PUBLICATION

COUNTY OF BROWN

OSBORN MALEDON
2929 N CENTRAL AVE
PHOENIX, AZ 85012-2727

I, being first duly sworn, upon oath deposes and says: That I am the legal clerk of the Arizona Republic, a newspaper of general circulation in the counties of Maricopa, Coconino, Pima and Pinal, in the State of Arizona, published weekly at Phoenix, Arizona, and that the copy hereto attached is a true copy of the advertisement published in the said paper on the dates indicated.

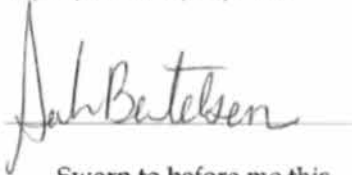
Publication: Arizona Republic

Ad number: GCI0694369

PO Field: DCR-Cielo Azul

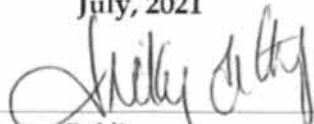
Published Date(s):

07/23/2021, 07/24/2021



Sworn to before me this

24th day of
July, 2021


Notary Public
My Commission Expires on 9/19/11

VICKY FELTY
Notary Public
State of Wisconsin

**BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION OF DCR TRANSMISSION, L.L.C. OR ITS ASSIGNEES, IN CONFORMANCE WITH THE REQUIREMENTS OF A.R.S. § 40-360 et. seq., FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING THE CIELO AZUL 500 KV SWITCHYARD PROJECT.

Docket No. L-21088A-21-0262-00191

Case No. 191

NOTICE OF HEARING

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The hearing will be held at the Havasu Springs Resort, 2581 N. Highway 95, Parker, AZ 85344. The hearing will begin on August 31, 2021 at 1:00 p.m., and will continue as necessary on September 1-3, 2021 at 9:00 a.m., respectively. If any revisions to the hearing schedule are required, they will be noticed on the Project website at www.CieloAzulSwitchyard.com, and on the Arizona Corporation Commission ("Commission") website at: <https://www.azcc.gov/arizona-power-plant/meeting-schedule>.

PUBLIC COMMENT WILL BE TAKEN IN A SPECIAL EVENING SESSION ON AUGUST 31, 2021 AT 5:30 P.M. VIA TELEPHONE, ZOOM OR IN PERSON AT THE HAVASU SPRINGS RESORT, 2581 N. HIGHWAY 95, PARKER, AZ 85344. PUBLIC COMMENT MAY ALSO BE TAKEN AT OTHER TIMES DURING THE HEARING AT THE DISCRETION OF THE COMMITTEE CHAIRMAN.

PLEASE BE ADVISED THAT ALL LOCAL AND STATE PUBLIC HEALTH AND SAFETY GUIDELINES REGARDING COVID-19 WILL BE FOLLOWED DURING THE HEARING AND PUBLIC COMMENT SESSION. FURTHER RESTRICTIONS ON PUBLIC ACCESS, ADDITIONAL SAFETY PROTOCOLS, AND REVISIONS TO THE HEARING SCHEDULE MAY OCCUR DUE TO PUBLIC HEALTH CONSIDERATIONS.

THE PUBLIC IS STRONGLY ENCOURAGED TO PARTICIPATE BY EITHER WATCHING THE HEARING ONLINE OR LISTENING TO THE HEARING VIA TELEPHONE, RATHER THAN ATTENDING IN PERSON.

At least 24 hours in advance of the hearing, information regarding online and telephone hearing access, as well as any additional details regarding COVID-19 safety protocols or other revisions to the hearing schedule will be noticed on the Project website at www.CieloAzulSwitchyard.com. The Chairman may, at his discretion, recess the hearing to a time and place to be announced during the hearing, or to be determined after the recess. The date, time and place at which the hearing will be resumed will be posted on the above-noted Cielo Azul Project website and the ACC website. The Chairman of the Committee may, at his discretion, recess the hearing to a time and place to be announced during the hearing, or to be determined after the recess. The date, time, and place at which the hearing will be resumed will be posted on the above-noted Project websites and the Commission website.

NOTE: NOTICE OF ANY RESUMED HEARING WILL BE GIVEN; HOWEVER, PUBLISHED NOTICE OF SUCH A RESUMED HEARING IS NOT REQUIRED.

No tour of the Project area is planned by the Chairman at this time. If the Chairman or Committee later decide to conduct a tour, notice that includes a map and itinerary of any such tour will be available at the hearing and posted on the Project website at www.CieloAzulSwitchyard.com and the ACC website at: <https://www.azcc.gov/arizona-power-plant/meeting-schedule>.

Copies of each Application containing detailed maps of the Project sites, detailed information about the proposed facilities, and prehearing and hearing transcripts will be available for inspection at the following locations:

- Arizona Corporation Commission Docket Control Center, Phoenix Office, 1200 West Washington Street, Suite 108, Phoenix AZ 85007
- La Paz County Board of Supervisors, 1108 S. Joshua Avenue, Parker, AZ 85344
- The Project Website: www.CieloAzulSwitchyard.com

Each county, municipal government, and state agency interested in the Project that desires to be a party to the proceedings shall, not less than ten (10) days before August 31, 2021, file a Notice of Intent to Become a Party with the Director of Utilities, Arizona Corporation Commission, 1200 West Washington Street, Phoenix AZ 85007.

Any domestic non-profit corporation or association formed in whole or in part to promote conservation or natural beauty; to protect the environment, personal health or other biological values; to preserve historical sites; to promote consumer interests; to represent commercial and industrial groups; or to promote the orderly development of the area in which the Project are located that desires to become a party to the proceedings shall, not less than ten (10) days before August 31, 2021, file a Notice of Intent to Become a Party with the Director of Utilities, Arizona Corporation Commission, 1200 West Washington Street, Phoenix AZ 85007.

The Committee or the Chairman, at any time deemed appropriate, may make other persons parties to the proceedings. Any person may make a limited appearance at a hearing by filing a statement in writing with the Director of Utilities, Arizona Corporation Commission, 1200 West Washington Street, Phoenix AZ 85007, not less than five (5) days before August 31, 2021. A person making a limited appearance will not be a party or have the right to present testimony or cross-examine witnesses.

This proceeding is governed by Arizona Revised Statutes ("A.R.S.") §§ 40-360 to 40-360.13 and Arizona Administrative Code R14-3-201 to R14-3-220. No substantive communication, not in the public record, may be made to any member of the Committee. The written decision of the Committee will be submitted to the Commission pursuant to A.R.S. § 40-360.07. Any person intending to be a party to the proceeding on the matter before the Commission must be a party to the proceeding before the Committee.

RESPECTFULLY SUBMITTED this 19th day of July, 2021

/s/ Thomas K. Chenal

Thomas K. Chenal, Chairman
Arizona Power Plant and Transmission Line Siting Committee
Office of the Arizona Attorney General
Exhibit A



EXHIBIT DCRT-7C

EXHIBIT DCRT-7C

MAP OF NOTICE OF HEARING SIGN LOCATIONS

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)



EXHIBIT DCRT-7D

EXHIBIT DCRT-7D

PHOTOGRAPHS AND COORDINATES OF SIGN PLACEMENT

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

The photographs below depict each sign installed along with its associated geographic coordinates.

Sign 1 - BLM by existing Ten West Link sign in DCRT RoW

33°36'11.55"N, -113°37'14.65"W



Sign 2 - La Paz County Land. AT&T Frontage with Connector Rd. North East corner

33°34'34.23"N, -113°33'51.46"W



Sign 3 (Front) - La Paz County Land. North of Cielo Azul site by I-10

33°35'49.36"N, -113°32'43.94"W



Sign 3 (Back) - La Paz County Land. North of Cielo Azul site by I-10

33°35'49.36"N, -113°32'43.94"W



Sign 4 - ASLD Land. By future access road to Cielo Azul

33°35'21.61"N, -113°31'49.19"W



EXHIBIT DCRT-7E

EXHIBIT DCRT-7E

EXAMPLE OF SIGN CONTENTS

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

NOTICE OF PUBLIC HEARING

Cielo Azul Switchyard Project

DCR Transmission, L.L.C. invites the public to participate at the hearing for the above project before the Arizona Power Plant and Transmission Line Siting Committee.

Date	Time	Location
August 31, 2021, September 1-3, 2021	1:00 p.m. (8/31) 9:00 a.m. (9/1, 9/2, and 9/3)	Havasus Springs Resort 2581 N. Highway 95 Parker, AZ 85344
Revision to the hearing schedule and additional hearing days will be noticed on the Arizona Corporation Commission's website, available at: https://azcc.gov/arizona-power-plant/meeting-schedule .		

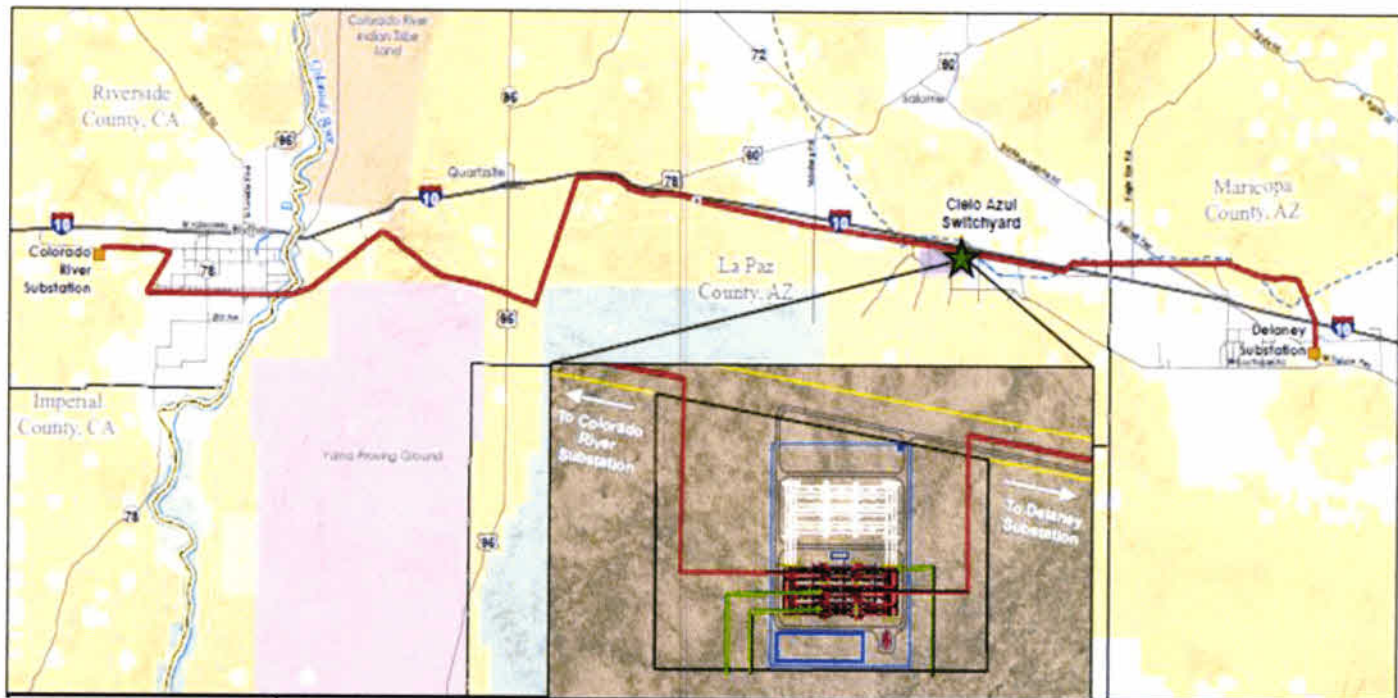
Public Comment will be taken virtually and at the hearing as follows
(the Public is strongly encouraged to participate remotely):

5:30 p.m. on August 31, 2021

at Havasus Springs Resort

2581 N. Highway 95

Parker, AZ 85344



For more information, visit the following website:

<https://cieloazulswitchyard.com/>

email us at: info@CieloAzulSwitchyard.com

or call 1.844.836.9378

Arizona Corporation Commission - Docket No. L-21088A-21-0262-00191 (Case No. 191)

EXHIBIT DCRT-7F

EXHIBIT DCRT-7F

NOTICE OF SERVICE TO AFFECTED JURISDICTIONS

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

ORIGINAL



0000204175

**BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION
OF DCR TRANSMISSION, L.L.C. OR ITS
ASSIGNEES, IN CONFORMANCE WITH
THE REQUIREMENTS OF A.R.S. § 40-360
et. seq., FOR A CERTIFICATE OF
ENVIRONMENTAL COMPATIBILITY
AUTHORIZING THE CIELO AZUL 500 KV
SWITCHYARD PROJECT.

Case No. 191

Docket No. L-21088A-21-0262-
00191

**NOTICE OF FILING LIST OF
AFFECTED JURISDICTIONS**

Attorneys for Applicants, DCR Transmission, L.L.C. hereby provide notice
that on July 20, 2021, a copy of the Notice of Hearing filed in this docket on July 19,
2021 was mailed to the following individuals, certified mail, return receipt requested:

Megan Spielman
County Administrator
La Paz County
1108 S. Joshua Ave.
Parker, AZ 85344

RESPECTFULLY SUBMITTED this 20th day of July, 2021.

OSBORN MALEDON PA

By: *Meghan H. Grabel*

Meghan H. Grabel
Elias Ancharski
2929 N. Central Ave 21st Floor
Phoenix, Arizona 85012
mgrabel@omlaw.com
eancharski@omlaw.com

Attorneys for DCR Transmission, L.L.C.

Original and 25 copies of the foregoing
Filed this 20th day of July, 2021, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Arizona Corporation Commission

DOCKETED

JUL 20 2021

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AZ CORP COMMISSION
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1 Copy of the foregoing emailed
2 this 20th day of July, 2021, to:

3 Thomas K. Chenal, Chairman
4 Arizona Power Plant and Transmission Line Siting Committee
5 Arizona Attorney General Office
6 15 South 15th Avenue
7 Phoenix, Arizona 85007

8 *Patricia D. Palmer*
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EXHIBIT DCRT-7G

EXHIBIT DCRT-7G

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DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

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PHOENIX, AZ 05012-2783

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Megan Spickman
County Administrator
La Paz County
1108 S Joshua Ave
Parker AZ 85344



9590 9402 2950 7094 9267 71

2. Article Number (Transfer from service label)

7018 1830 0001 0020 4474

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Megan Spickman☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
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- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
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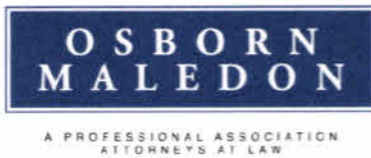
☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Return Receipt ☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

EXHIBIT DCRT-7H

EXHIBIT DCRT-7H

LETTERS TO LA PAZ RE DOCUMENTS FOR PUBLIC VIEWING

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)



Meghan H. Gabel

mgrabel@omlaw.com

2929 North Central Avenue
21st Floor
Phoenix, Arizona 85012

Direct Line 602.640.9399

Telephone 602.640.9000

Facsimile 602.640.9050
omlaw.com

July 22, 2021

Megan Spielman
County Administrator
La Paz County
1108 S. Joshua Ave.
Parker, AZ 85344

Re: DCRT-Cielo Azul Project

Dear Ms. Spielman:

The attached Application was filed with the Arizona Corporation Commission on July 15, 2021 and, by order of the Arizona Power Plant and Transmission Line Siting Committee Chairman, is required to be made available for public viewing. Please place it in an area that is accessible to the public. Thank you for your assistance.

Sincerely,

Meghan H. Gabel

MGH:pdp
Enclosure

EXHIBIT DCRT-7I

EXHIBIT DCRT-7I

TEAR SHEET FOR PUBLICATION IN PARKER PIONEER

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

284 Bldg. Terminals (P&H) Grant	190,841	0	112,721	188,717	0	142,070	96,000
287 Terminals	41,000	0	0	0	0	0	0
288 County Attorney (R&G)	48,845	35,000	51,802	100,000	0	0	0
289 Victims Rights Fund	22,440	0	27,743	0	0	0	0
290 Independent Services	10,000	0	0	0	0	0	0
291 74th St. Gas Courts	0	0	0	0	0	0	0
292 Gas Court	6,747	0	1,445	0	0	0	0
293 County P20-22 Contract	18,800	0	0	0	0	0	0
294 County AGS Grant	75,707	0	24,217	76,800	0	0	0
295 Drug Treatment and Education	2,000	11,000	0	0	0	0	0
296 Juvenile Detention House	15,910	4,804	38,330	37,000	0	0	0
297 Juvenile Detention House	30,000	0	30,000	0	0	0	0
298 JPH Court Enhancement	30,000	0	30,000	0	0	0	0
299 JPH Fees Local	60,000	0	25,362	0	0	0	0
300 Fire District Assistance	214,378	0	219,578	219,578	0	0	0
301 JPH Court Enhancement	35,000	0	24,702	0	0	0	0
302 JPH Fees Local	45,400	0	21,717	0	0	0	0
303 JPH Court Enhancement	48,848	620	10,863	10,000	0	0	0
304 JPH Fees Local	25,752	0	0	0	0	0	0
305 JPH Court Enhancement	0	0	0	0	0	0	0
306 JPH Fees Local	1,500	0	0	0	0	0	0
307 JPH Court Enhancement	18,800	0	12,807	10,000	0	0	0
308 JPH Fees Local	78,128	0	37,688	0	0	0	0
309 JPH Court Enhancement	13,300	0	25,111	20,825	0	0	0
310 JPH Fees Local	1,308	0	0	0	0	0	0
311 JPH Court Enhancement	400	0	0	0	0	0	0
312 JPH Fees Local	10,000	0	0	0	0	0	0
313 JPH Court Enhancement	1,000	0	0	0	0	0	0
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315 JPH Court Enhancement	1,000	0	0	0	0	0	0
316 JPH Fees Local	1,000	0	0	0	0	0	0
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318 JPH Fees Local	1,000	0	0	0	0	0	0
319 JPH Court Enhancement	1,000	0	0	0	0	0	0
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321 JPH Court Enhancement	1,000	0	0	0	0	0	0
322 JPH Fees Local	1,000	0	0	0	0	0	0
323 JPH Court Enhancement	1,000	0	0	0	0	0	0
324 JPH Fees Local	1,000	0	0	0	0	0	0
325 JPH Court Enhancement	1,000	0	0	0	0	0	0
326 JPH Fees Local	1,000	0	0	0	0	0	0
327 JPH Court Enhancement	1,000	0	0	0	0	0	0
328 JPH Fees Local	1,000	0	0	0	0	0	0
329 JPH Court Enhancement	1,000	0	0	0	0	0	0
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331 JPH Court Enhancement	1,000	0	0	0	0	0	0
332 JPH Fees Local	1,000	0	0	0	0	0	0
333 JPH Court Enhancement	1,000	0	0	0	0	0	0
334 JPH Fees Local	1,000	0	0	0	0	0	0
335 JPH Court Enhancement	1,000	0	0	0	0	0	0
336 JPH Fees Local	1,000	0	0	0	0	0	0
337 JPH Court Enhancement	1,000	0	0	0	0	0	0
338 JPH Fees Local	1,000	0	0	0	0	0	0
339 JPH Court Enhancement	1,000	0	0	0	0	0	0
340 JPH Fees Local	1,000	0	0	0	0	0	0
341 JPH Court Enhancement	1,000	0	0	0	0	0	0
342 JPH Fees Local	1,000	0	0	0	0	0	0
343 JPH Court Enhancement	1,000	0	0	0	0	0	0
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467 JPH Court Enhancement	1,000	0	0	0	0	0	0
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469 JPH Court Enhancement	1,000	0	0	0	0	0	0
470 JPH Fees Local	1,000	0	0	0	0	0	0
471 JPH Court Enhancement	1,000	0	0	0	0	0	0
472 JPH Fees Local	1,000	0	0	0	0	0	0
473 JPH Court Enhancement	1,000	0	0	0	0	0	0
474 JPH Fees Local	1,000	0					

EXHIBIT DCRT-8

EXHIBIT DCRT-8

LETTER OF SUPPORT FROM LA PAZ COUNTY

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following Letter of Support as Exhibit DCRT-8.



ORIGINAL

La Paz County Board of Su

1108 Joshua Avenue
Parker, Arizona 85344

(928) 669-6115 TDD (928) 669-8400 Fax (928) 669-9709

www.co.la-paz.az.us



0000204356

David Plunkett	- District 1	Megan Spielman	- County Administrator
Duce Minor	- District 2	Diane Green	- Clerk of the Board
Holly Irwin	- District 3		

August 2, 2021

Arizona Power Plant and Line Sitting Committee
1300 W. Washington Street
Phoenix, Arizona 85007

Arizona Corporation's Commission

DOCKETED

AUG 6 - 2021

DOCKETED BY

WJ

Re: DCRT-Cielo Azul Docket No. L-21088A-21-0262-00191

Dear Committee,

I am writing on behalf of the Board of Supervisors from La Paz County, Arizona to express the County's support for the Cielo Azul Switchyard. The Cielo Azul Switchyard provides an essential electrical interconnection of solar energy generation and storage facilities located in La Paz County to the bulk power transmission network. The associated Ten West Link project is vitally important to our community for many reasons.

The interconnection of La Paz County's Atlas Solar project, as well as future projects, to the bulk electric grid through the Ten West Link would provide reliable and cost-effective renewable energy to the southwestern United States and this would be made possible by the Cielo Azul Switchyard. La Paz County has already executed a master development agreement with developer 174 Power Global for the Atlas project and this Switchyard will aid in its successful execution. The Atlas Project will provide substantial economic benefits to La Paz County as well as improve the reliability and resiliency of Arizona's energy supply more broadly.

Thank you for all of the work you are doing on behalf of the citizens of Arizona and its public lands. We appreciate your consideration of this timely request and standby ready to aid in its advancement.

Sincerely,

Megan Spielman

Megan Spielman
County Administrator
La Paz, County Arizona Board of Supervisors

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2021 AUG - 6 P 2:20
AZ. CORPORATION'S COMMISSION
C.L. PER CONTROL

EXHIBIT DCRT-9

EXHIBIT DCRT-9

RECEIPT FOR FILING FEE

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

RECEIPT		DATE <u>7/14/2021</u>	No. 521541
RECEIVED FROM <u>Osborn Malidon -</u>		<u>\$ 1,000.00</u>	
<u>One Thousand and 00/100</u>		DOLLARS	
<input type="radio"/> FOR RENT <input type="radio"/> FOR <u>DCR Transmission re. Cielo Azul (Lafaz Co)</u>			
ACCOUNT		<input type="radio"/> CASH <input checked="" type="radio"/> CHECK <input type="radio"/> MONEY ORDER <input type="radio"/> CREDIT CARD	
PAYMENT	<u>1000.00</u>	FROM <u>Check # 111206</u>	TO <u># 00192</u>
BAL. DUE		BY <u>Nancy Lawrence</u>	

EXHIBIT DCRT-10

EXHIBIT DCRT-10

VIRTUAL TOUR

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Applicant DCR Transmission, L.L.C. provides the Virtual Tour to Arizona Power Plant and Line Siting Committee Members via thumb drive. The Virtual Tour will also be presented on the record at the hearing using the attached power point presentation. The Virtual Tour and corresponding presentation will be referred to as Exhibit DCRT-10.

To view virtual tour, please see:

Docket Control
Arizona Corporation Commission
1200 W. Washington Street
Phoenix, AZ 85007



DCR Transmission, L.L.C.

Cielo Azul 500 kV Switchyard Project



Cielo Azul Project

Virtual Tour Presenters

- Randy Schulze – Route and site location
- Ali Amirali – Substation layout and interconnection



Cielo Azul – Virtual Tour

- Virtual Tour will provide a computer-generated flyover of the entire Project
- Virtual Tour will show:
 - Proposed Switchyard and Associated Structures
 - Existing Transmission Lines
 - Access Roads Used or Constructed by the Project
 - Proximity to various land uses such as Interstate 10. Town of Quartzite, Brenda and Salome
- Virtual Tour will cover a portion of the area previously visited as part of the helicopter tour in the Ten West Link hearing conducted on January 27, 2020.
- Virtual Tour is filed as Exhibit DCRT-10

[illegible]



EXHIBIT DCRT-11

EXHIBIT DCRT-11

TESTIMONY SUMMARY OF ANNE MOON

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

Testimony Summary of Anne Moon – Panel 2

Anne Moon is a Senior Project Manager with Sargent & Lundy. Ms. Moon is responsible for the design of the Cielo Azul 500 kV Switchyard Project (“Cielo Azul” or “Project”) facilities and the tie-in of the Ten West Link Transmission Line.

Ms. Moon has over 16 years of experience in the power industry. She is a licensed Professional Electrical Engineer. Ms. Moon has experience in the development of facility studies for interconnecting generation; supporting interconnection agreements; and designing substations, switchyards and transmission lines up to 765 kV. Ms. Moon holds a bachelor’s degree in electrical engineering from Michigan Tech.

At the hearing, Ms. Moon will address the technical and physical components of the Project. Ms. Moon will describe the technical aspects of the proposed switchyard, including the gen-tie lines, pole structures, and switchyard facilities. Additionally, Ms. Moon will discuss the environmental considerations associated with the Project, such as the general site footprint, noise, and water usage and drainage. She will present most of her testimony using a power point presentation.

EXHIBIT DCRT-12

EXHIBIT DCRT-12

WITNESS PRESENTATION OF ANNE MOON

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

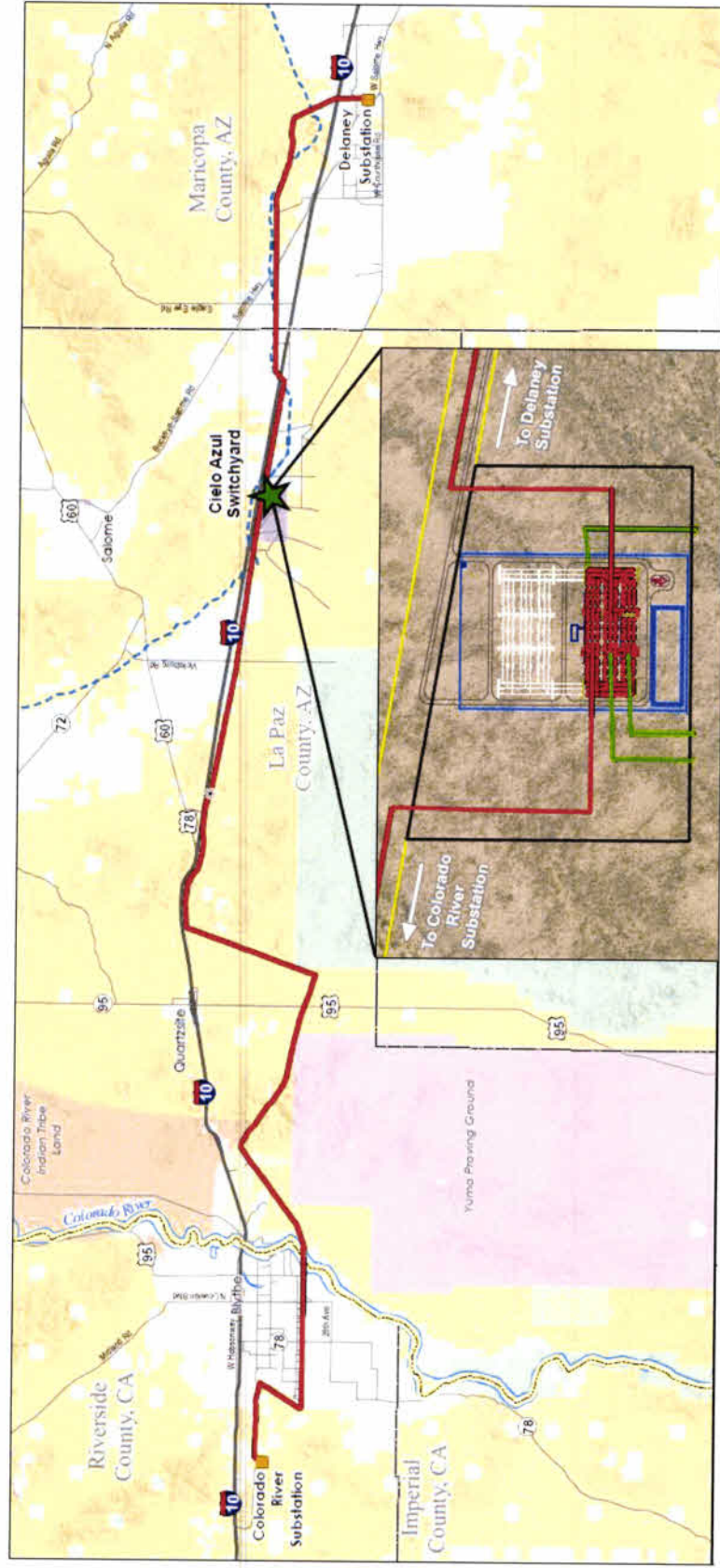
Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.



Cielo Azul 500 kV Switchyard Project



Project Map





Cielo Azul Switchyard

Witness Experience – Anne Moon

Senior Project Manager - Engineering
16 years experience in the Power Industry
Licensed Professional Engineer - Electrical
B.S. degree Michigan Tech – Electrical Engineering

Experience includes:

Development of facility studies for interconnecting generation
Support of interconnection agreements (LGIA)
Design of Substation/Switchyard and Transmission Lines up to 765kV

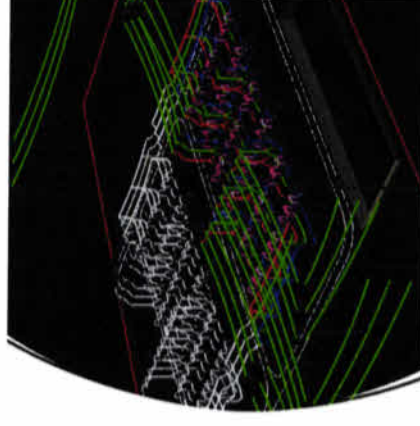
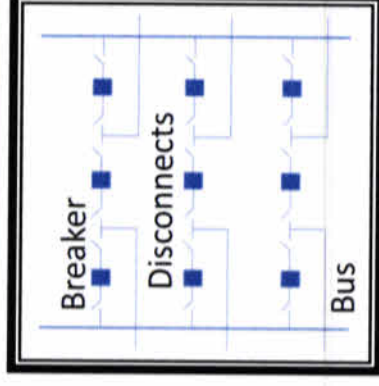
Role in process:

Responsible for the design of the Switchyard Facility and the tie-in of the Ten West Link.



Cielo Azul 500 kV Breaker-and-a-half arrangement

- A switchyard is a point of interconnection for multiple transmission and generation lines to the transmission network.
- A switchyard does not have any power transformers.
- Breaker-and-a-Half provides flexible operation and high reliability.
 - Any circuit breaker can be removed from service without impacting the grid.
 - Any circuit breaker can be isolated for maintenance without requiring a transmission line or bus outage.
 - Two circuit breakers are provided for each transmission line for redundancy.
- Cielo Azul will provide a point of interconnection for solar plus storage projects to the 500 kV transmission network
- The insolation levels, temperature, elevation, and humidity of southwest Arizona provide an optimal location for future photovoltaic generation



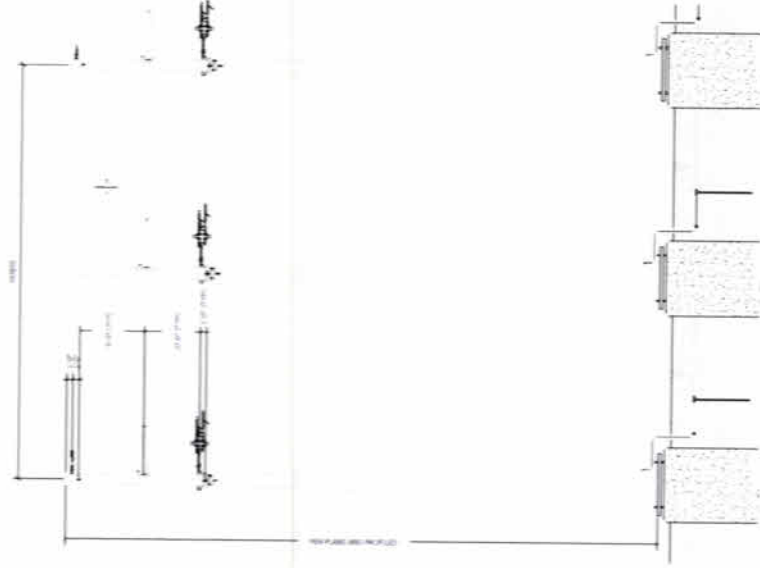


Cielo Azul – Site Rendering





Transmission Structure – 3 pole Self Support Steel Angle Deadend



Structure Type: 3 pole Self Support Steel Angle Deadend

Height Range: 135' – 185'

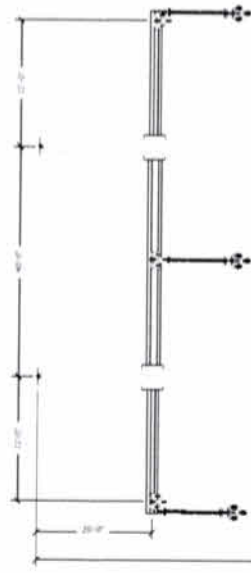
Foundation: Concrete Drilled Pier

Use: This structure is used to cut in the existing Ten West Link into the new Cielo Azul Switchyard

135' - 185' Height



Transmission Structure – H-frame Deadend



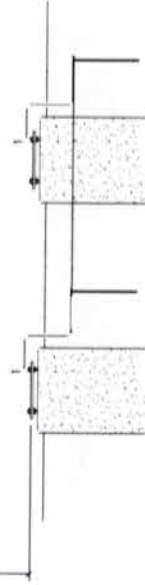
Structure Type: Self Support Steel H-frame Deadend

Height Range: 120' – 155'

Foundation: Concrete Drilled Pier

Use: This structure is used for tie-in's of new interconnecting renewable gen-ties and to maintain clearance between wires around switchyard.

PER PLANS AND PROJECT





Switchyard Environmental Considerations

- Footprint
 - The Cielo Azul Switching Station is approximately 22 acres.
 - The total DCRT right-of-way is approximately 55 acres to facilitate new renewable interconnections to the Ten West Link transmission line.
- Noise
 - Most noise in a substation is caused by the power transformers. Since there are no bulk power transformers on the site, the audible and inaudible noise of the substation is minimal. There are no residential parcels within a 20-mile radius.
- Light Trespass
 - The site lighting will be designed to meet the Illumination Engineering Society and NESC requirements for unoccupied switchyards. Additionally, the lighting design will be focused on meeting Dark Sky best practices.
- Water Drainage
 - The switching station will have a retention pond and has been designed to be self contained for runoff and temporary stormwater.
- Water Usage
 - The site will not require permanent water or sewer services. This switchyard will not be a regularly staffed site.



Switchyard Environmental Considerations (continued)

- Emergency Backup Generator
 - A backup emergency generator will be installed on the site.
 - The fuel tank will be no larger than 1319 gallons and under the threshold for requiring a Spill Prevention, Control, and Countermeasure Plan to be submitted to the EPA.
 - The backup generator will require weekly operation for maintenance purposes (approximately 20 minutes). The audible noise during this time will not exceed 75dB at 10 feet away. The generator will be located approximately 300 feet inside the perimeter fence.



Transmission Line Environmental Considerations

- Ground Disturbance:
 - Permanent structure area – less than .05 Acres (foundation footprint)
 - Temporary work areas – approximately 7.5 Acres (included within 55 acres identified in previous slide)
 - Pull pads
 - Structure pads
 - Access roads
- Visual Impact:
 - Structures utilize horizontal design to minimize structure height and maintain consistency with Ten West Link Transmission Line.
 - Structures will be dulled to medium grey finish to match BLM requirements.



Transmission Line Planning

Cielo Azul is designed for expansion. Allowing for future development of renewable energy in the region. Giving new projects an existing point of injection into the grid.

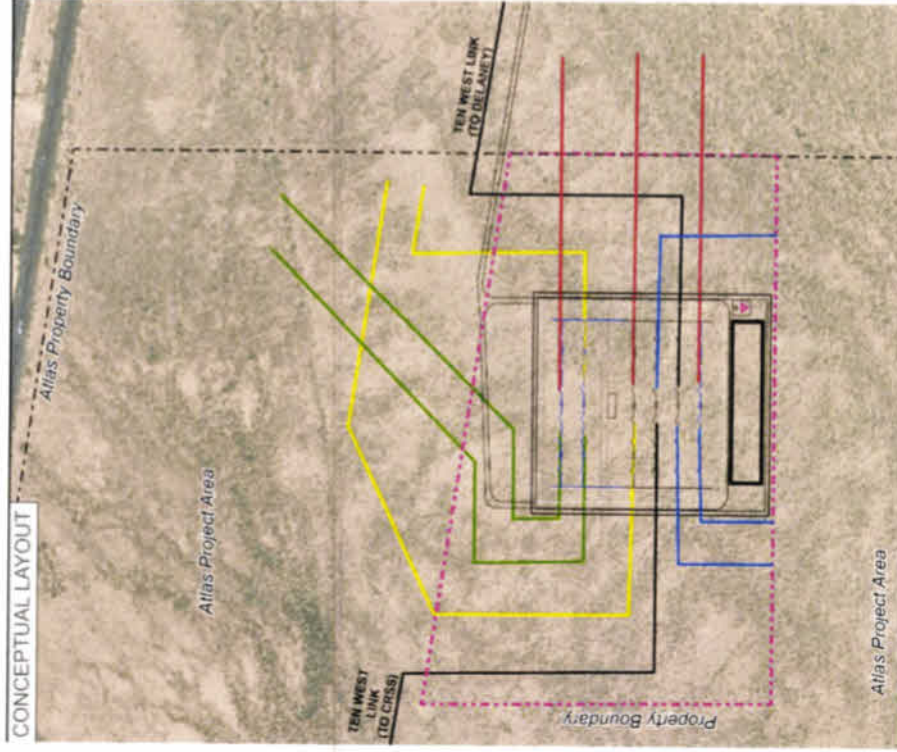


EXHIBIT DCRT-13

EXHIBIT DCRT-13

TESTIMONY SUMMARY OF RANDY SCHULZE

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

Testimony Summary of Randy Schulze – Panel 3

Randy Schulze is the President of CBX International LLC. He has 30+ years of experience as an environmental consultant specializing in impact analysis and permitting of energy facilities. Randy holds a Bachelor of Science in Biology from the University of South Florida and a Master of Environmental Engineering Sciences from the University of Florida. He has considerable experience with all aspects of federal permitting processes, including: National Environmental Policy Act (“NEPA”) documentation; Clean Water Act (Section 404), Endangered Species Act (“ESA”) (evaluations and consultation), and National Historic Preservation Act (“NHPA”).

At hearing, Mr. Schulze will describe the characteristics of the Project site. Mr. Schulze will also describe the environmental and cultural aspects as they were considered in the Ten West Link evaluations and their relation to the Project. Finally, Mr. Schulze will provide an overview of the Agencies that are expected to be involved in permitting the Project. Additional details concerning Mr. Schulze’s testimony are provided in the witness presentation slides, filed concurrently.

Mr. Schulze will also guide the virtual flyover of the Project. The virtual tour will provide a view of the Project site, a view of the surrounding area, and a diagram of the switchyard facilities.

EXHIBIT DCRT-14

EXHIBIT DCRT-14

WITNESS PRESENTATION OF RANDY SCHULZE

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.



DCR Transmission, L.L.C.

Cielo Azul 500 kV Switchyard Project



Cielo Azul Project

Witness Experience – Randy Schulze

- President CBX International LLC
- 30+ years experience as an environmental consultant specializing in impact analysis and permitting of energy facilities
- B.S. degrees in Biology and M.S. in Environmental Engineering Sciences

Experience includes:

- National Environmental Policy Act
- Clean Water Act (Section 404)
- Endangered Species Act (evaluations and consultation)
- National Historic Preservation Act
- Various state permitting processes

Role in process:

- Permitting coordinator for Cielo Azul Project
- Review of Certificate of Environmental Compatibility application and exhibits



Characteristics of Project Site

- Project site land use cover is typical of the region, dominated by Creosote bush-White Bursage Desert Scrub
- No residential, commercial, or other existing developments
- No developed recreational areas or facilities on or adjacent to the site
- No known issues of concern to Indian tribes
- Not located in Sonoran Desert tortoise habitat or in any bighorn sheep lambing areas
- No surface waters, wells or sensitive plant or wildlife critical habitat on the site



Characteristics of Project Site

- Existing infrastructure development in site area:
 - I-10 (approximately 0.4 miles to the north)
 - CAP Canal (approximately 1 mile to the east)
 - Adjacent to a portion of the future Ten West Link transmission line
 - Adjacent to the proposed Atlas and Centennial solar projects
- Accessible by existing roads and Ten West Link access road
- Located in an area identified for energy development by La Paz County



Environmental Studies

- Project addressed in following environmental studies:
 - Environmental Impact Statement (EIS) for Ten West Link
 - Project within the 4,000-foot-wide study corridor for the EIS
 - Environmental Assessment (EA) performed by the BLM for the La Paz County Land Conveyance
 - In the National Environmental Policy Act (NEPA) evaluation relating to the EA for the land conveyance, the BLM determined that there are no significant cultural, environmental, wildlife, or recreational resources within the conveyance parcel.



Cultural Resources

- In May 2021, the firm of AZTEC conducted a Class III cultural resources survey of the Atlas Solar Project site as well as the 55-acre Cielo Azul project site.
 - The survey was conducted in accordance with an Arizona Antiquities Act permit issued by the Arizona State Museum
 - No artifacts or sites were found within the Cielo Azul site. There are no cultural resources south or east of the Cielo Azul site that would interfere with access to the Project Site from Connector Road



DCR Transmission LLC

Protection of Tribal and Cultural Artifacts – Dingell Act

- “As a condition of the conveyance under subsection (a), the County shall, and as a condition of any subsequent conveyance, any subsequent owner shall—
 - make good faith efforts to avoid disturbing Tribal artifacts;
 - minimize impacts on Tribal artifacts if they are disturbed;
 - coordinate with the Colorado River Indian Tribes Tribal Historic Preservation Office to identify artifacts of cultural and historic significance; and
 - allow Tribal representatives to rebury unearthed artifacts at or near where the artifacts were discovered.”
- Project is developing an agreement between DCRT, CRIT and La Paz County to implement each of the above listed conditions. This agreement is based on a similar completed agreement for the portion of Ten West Link that crosses the land transfer area in La Paz County.



Agency Approvals

- Agencies that are expected to be involved in permitting the Project include:
 - Arizona Corporation Commission (ACC)
 - Federal Communications Commission (FCC) for microwave tower only
 - Federal Aviation Authority (FAA)
 - US Fish and Wildlife Service (USFWS - coordination only)
 - Arizona Game and Fish Department (AGFD)
 - Arizona Department of Environmental Quality (ADEQ)
 - La Paz County
 - Arizona Historic Preservation Officer (SHPO)
 - CRIT



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EXHIBIT DCRT-15

EXHIBIT DCRT-15

TESTIMONY SUMMARY OF BRIAN LINDENLAUB

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

Testimony Summary of Brian Lindenlaub – Panel 3

Brian Lindenlaub is a principal at WestLand Resources, Inc. ("Westland") in Tucson, Arizona. He has been specializing in environmental permitting and compliance since 1994 and became a principal of WestLand in 2008. Mr. Lindenlaub serves as Vice President and Environmental Services Discipline Lead at WestLand. He has been the senior project manager for a number of Section 404 permitting efforts (both nationwide and individual permits), and has considerable experience with all aspects of that permitting process: 404(b)(1) alternatives analyses, Section 7 Endangered Species Act ("ESA") consultation, compliance with Section 106 of the National Historic Preservation Act ("NHPA"), National Environmental Policy Act ("NEPA") documentation, and development of compensatory mitigation projects.

At the hearing, Mr. Lindenlaub will describe the environmental factors considered under the Certificate of Environmental Compatibility ("CEC") approval process and WestLand's analysis of those factors as they relate to the Project. This analysis includes existing land use plans; fish, wildlife, and plant life; noise and interference; availability of recreation purposes; existing scenic areas, historic and archaeological sites; and other factors considered. Additional details concerning Mr. Lindenlaub's testimony are provided in the witness presentation slides, filed concurrently.

EXHIBIT DCRT-16

EXHIBIT DCRT-16

WITNESS PRESENTATION OF BRIAN LINDENLAUB

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.



DCR Transmission, L.L.C.

Cielo Azul 500 kV Switchyard Project



Cielo Azul Switchyard

Witness Experience – Brian Lindenlaub

- Principal and Vice President of Environmental Services, WestLand Resources, Inc.
- 27 years experience as an environmental consultant
 - 24 years with current company; 13 years as Principal
- B.S. degrees (*magna cum laude*) in Geological Engineering and Fisheries & Wildlife

Experience includes:

- Clean Water Act (Sections 401, 402 and 404)
- National Environmental Policy Act
- Endangered Species Act (evaluations and consultation)
- National Historic Preservation Act

Role in process:

- Review environmental studies and documentation
- Prepare Certificate of Environmental Compatibility exhibits



Cielo Azul Switchyard – ARS 40-360.06 Factors

Environmental factors to be considered for certificate of environmental compatibility

1. Existing plans of the state, local government and private entities
2. Fish, wildlife and plant life and associated forms of life
3. Areas of biological wealth or sensitive species
4. Noise emission levels and interference with communication signals
5. Proposed availability of the site to the public for recreational purposes
6. Existing scenic areas, historic sites and structures or archaeological sites
7. Any additional factors



Cielo Azul Switchyard – Exhibits to Application

- Certificate of Environmental Compatibility (CEC) application requires exhibits as described in Arizona Administrative Code (A.A.C.) R14-3-219
- Exhibits to Application
 - Exhibit A: Locations and Land Use Maps
 - Exhibit B: Environmental Studies
 - Exhibit C: Areas of Biological Wealth
 - Exhibit D: Biological Resources
 - Exhibit E: Scenic Areas, Historic Sites and Structures, and Archaeological Sites
 - Exhibit F: Recreational Purposes and Aspects
 - Exhibit G: Concepts of Proposed Facilities
 - Exhibit H: Existing Plans/Land Use
 - Exhibit I: Noise, Radio and Television Interference
 - Exhibit J: Special Factors



DCR Transmission LLC

Cielo Azul Switchyard – ARS 40-360.06 Factors

1. Existing Plans (Exhibit H)

- La Paz County Land Conveyance of approximately 5,900 acres from BLM to La Paz County
 - John D. Dingell, Jr. Conservation, Management, and Recreation Act (Dingell Act) of 2019
 - Land conveyance exempt from land use planning requirements of Sections 202 and 203 of the Federal Land Policy and Management Act
 - Purpose of land conveyance for economic development and renewable electricity generation opportunities
- La Paz County's Comprehensive Plan
 - Confirmation email from La Paz County Administrator Megan Spielman confirmed zoning compliance (Exhibit J-1)



Cielo Azul Switchyard – ARS 40-360.06 Factors

2. Fish, Wildlife and Plant Life (Exhibit D)

- Project occurs within the Arizona Uplands biotic community within the Sonoran Desert
- Project area is dominated by Sonoran Desert scrub and associated open desert habitat
- Wildlife species typical of southwestern Arizona; special status species addressed later
- Impacts will be both short term (e.g., vegetation removal during construction) and longer term (e.g., loss of habitat from permanent Project features)
- Impacts are expected to be minor given the overall small Project footprint



Cielo Azul Switchyard – ARS 40-360.06 Factors

3. Areas of biological wealth or sensitive species (Exhibit C)

- Arizona Game and Fish Department (AGFD) Heritage Data Management System indicates no federally listed species have been identified within 3 miles of the Project area.
- One federally listed species has potential to occur in or near the Project
 - Sonoran pronghorn
- Project site is located within the designated Sonoran Pronghorn Nonessential Experimental Population Area.
- AGFD recommended mitigation measures to reduce potential for Project impacts on wildlife species.
- DCRT will incorporate recommendations where appropriate and feasible.



Cielo Azul Switchyard – ARS 40-360.06 Factors

4. Noise and Interference (Exhibit I)

- Noise

- Existing noise levels within Project area result from proximity to travel corridors (I-10).
- No residential areas or noise-sensitive receptors in the Project vicinity.
- Noise impacts are considered negligible to minor and generally associated with relatively short-term construction activities, which will be restricted to daylight hours.
- Noise resulting from Project equipment anticipated to be generally in line with background noise levels.

- Interference

- Level of radio/television/equipment interference would be negligible.
- Project has been located to minimize potential for communications interference.
- If temporary interference did occur, such as during construction, effects would be limited in space and duration, and they would be remedied by the operator.



Cielo Azul Switchyard – ARS 40-360.06 Factors

5. Recreation (Exhibit F)

- Potential effects to recreation resources were considered as part of the La Paz County Land Conveyance Environmental Assessment.
- BLM determined that there are no significant recreational resources within the land conveyance parcels, which include the Project area.
- Land conveyance was completed with the intent of using the land for economic development and renewable electricity generation opportunities.
- No formal recreational opportunities would be developed as part of the Project.



Cielo Azul Switchyard – ARS 40-360.06 Factors

6. Scenic areas, historic sites, and archaeological resources (Exhibit E)
 - Scenic areas
 - BLM rated La Paz County Land Conveyance as scenic quality C (low scenic value).
 - Most viewers would be along I-10; fewer along local routes.
 - Impacts from construction would be relatively small and short in duration.
 - Project would not further reduce scenic quality of the area.
 - Cultural resources
 - BLM completed a cultural resources field survey for the approximately 5,900-acre land conveyance parcel, including the Project area, and found the parcel “largely devoid of cultural resources.”
 - May 2021 Class III cultural resources survey confirmed no artifacts or cultural sites were found within the Project area.



Cielo Azul Switchyard – ARS 40-360.06 Factors

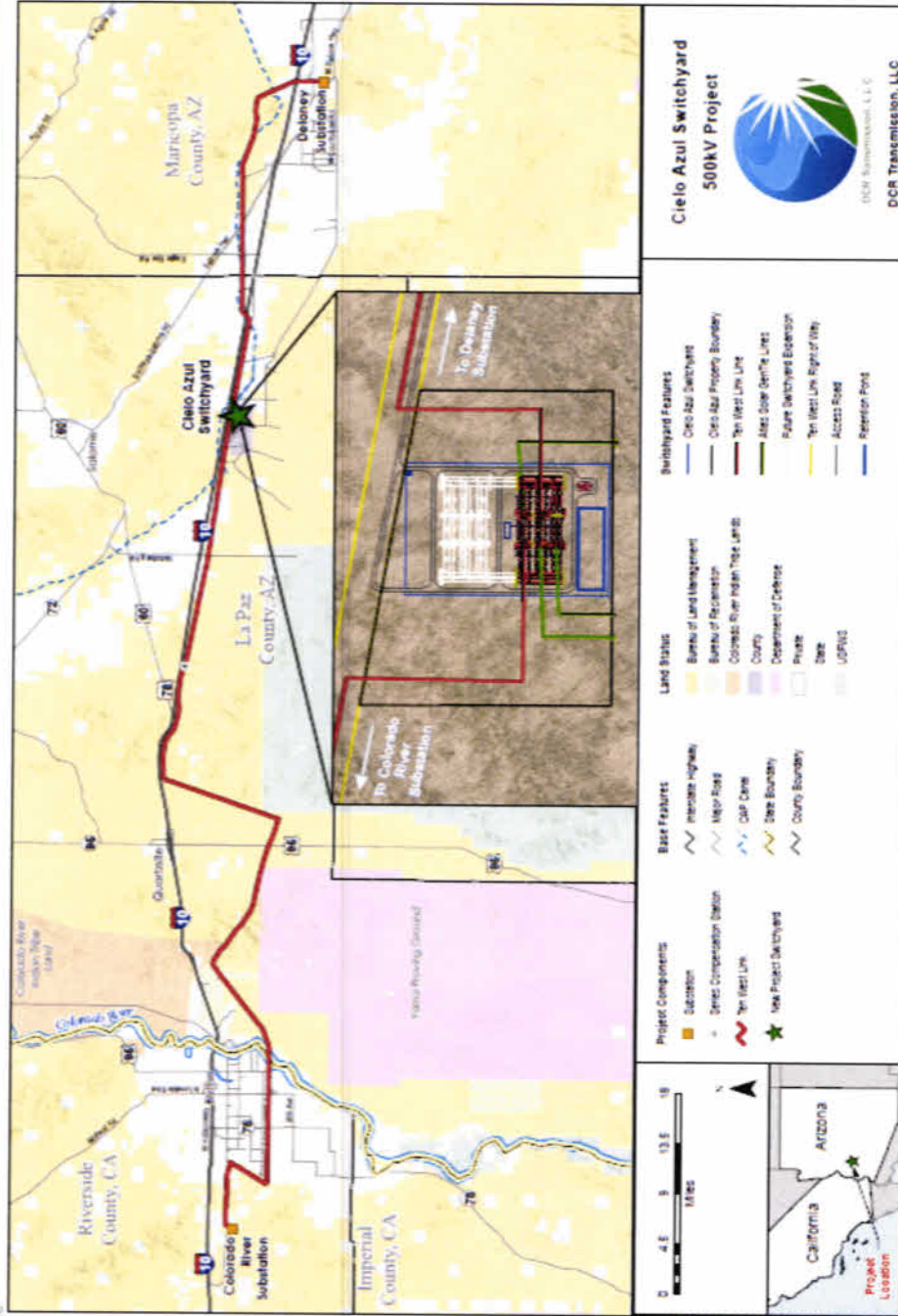
7. Additional factors

- Permitting of the Ten West Link included extensive public engagement.
- The purpose of Ten West Link – to facilitate the development of renewable energy projects – was integral to the public outreach efforts.
- For the Cielo Azul Switchyard Project, DCRT developed an informational website.
 - Exhibit J-1: La Paz County Administrator Confirmation of Zoning for Cielo Azul Project
 - Exhibit J-2: Screenshot of Cielo Azul Project Website



DCR Transmission, LLC

Proposed Project Location and Layout



Detailed Location of Project Site



EXHIBIT DCRT-17

EXHIBIT DCRT-17

PROPOSED CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY

DOCKET L-21088A-21-0262-00191 (CASE NO. 191)

Pursuant to the July 19, 2021 Procedural Order, Applicant DCR Transmission, L.L.C. provides the following exhibit.

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**BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE**

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IN THE MATTER OF THE APPLICATION
OF DCR TRANSMISSION, L.L.C. OR ITS
ASSIGNEES, IN CONFORMANCE WITH
THE REQUIREMENTS OF A.R.S. § 40-360
et. seq., FOR A CERTIFICATE OF
ENVIRONMENTAL COMPATIBILITY
AUTHORIZING THE CIELO AZUL 500 KV
SWITCHYARD PROJECT.

Docket No. L-21088A-21-0262-
00191

Case No. 191

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CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY

A. Introduction

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee ("Committee") held public hearings in Parker, Arizona, on August 31, 2021 through September 3, 2021 in conformance with the requirements of the Arizona Revised Statutes ("A.R.S.") § 40-360 *et seq.* for the purpose of receiving evidence and deliberating on the July 15, 2021 Application for a Certificate of Environmental Compatibility (the "Application") filed by DCR Transmission, L.L.C. ("DCRT" or "Applicant") seeking approval to construct the Cielo Azul 500 kilo-volt ("kV") Switchyard Project ("Cielo Azul" or the "Project").

The following members and designees of members of the Committee were present at one or more of the hearing days for the evidentiary presentations, public comment and/or the deliberations:

Thomas Chenal	Chairman, Designee for Arizona Attorney General
Leonard Drago	Designee for Director, Arizona Department of Environmental Quality
John R. Riggins	Designee for Director, Arizona Department of Water Resources
Zachary Branum	Designee of the Chairman, Arizona Corporation Commission ("Commission")
Karl Gentles	Appointed Member, representing the general public

1	Jack Haenichen	Appointed Member, representing the general public
2	Patricia A. Noland	Appointed Member, representing the general public
3	Mary Hamway	Appointed Member, representing cities and towns
4	James Palmer	Appointed Member, representing agriculture
5	Rick Grinnell	Appointed Member, representing the Counties

6 DCRT was represented by Meghan Grabel and Elias Ancharski of Osborn
7 Maledon, P.A. The following parties were granted intervention pursuant to A.R.S. §
8 40-360.05:

9 At the conclusion of the hearing, the Committee, after considering the
10 (i) Application, (ii) evidence, testimony, and exhibits presented by DCRT and
11 interveners, and (iii) comments of the public, and being advised of the legal
12 requirements of A.R.S. §§ 40-360 through 40-360.13, upon motion duly made and
13 seconded, voted __ to __ in favor of granting DCRT, its successors and assigns, this
14 Certificate of Environmental Compatibility for the construction of the Project.

15 **B. Overview Project Description**

16 The Project will consist of an approximately six-bay, 500 kV switchyard
17 arranged in a highly reliable breaker-and-a-half configuration, associated relays in a
18 control building, a looped 500 kV connection to the Ten West Link, an adjacent
19 microwave communication tower, and three 500 kV generation tie lines to the Atlas
20 Solar project. The connection with Ten West Link will be accomplished using self-
21 supporting steel structures on drilled piers. The Project will be located in La Paz
22 County, Arizona, approximately 0.5 miles southeast of mile marker 58 on Interstate 10.
23 DCRT has secured a right-of-way ("ROW") for a 55-acre land parcel from La Paz
24 County for the proposed project, with the actual fenced area of approximately 22-acres.
25 A general location map of the Project is set forth in **Exhibit A**.

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- 1 b. All applicable zoning stipulations and conditions including, but not
2 limited to, landscaping and dust control requirements;
- 3 c. All applicable water use, discharge and/or disposal requirements of
4 the Arizona Department of Water Resources and the Arizona
5 Department of Environmental Quality;
- 6 d. All applicable noise control standards; and
- 7 e. All applicable regulations governing storage and handling of
8 hazardous chemicals and petroleum products. [CEC 189]
- 9 4. DCRT shall obtain all approvals and permits necessary to construct, own,
10 operate, and maintain the Project required by any governmental entity having
11 jurisdiction including, but not limited to, the United States of America, the State, La
12 Paz, ASLD, and their agencies and subdivisions. [CEC 189]
- 13 5. DCRT shall comply with the Arizona Game and Fish Department
14 ("AGFD") guidelines for handling protected animal species, should any be encountered
15 during construction and operation of the Project, and shall consult with AGFD as
16 necessary on other issues concerning wildlife. [CEC 189]
- 17 6. DCRT shall design the Project to incorporate reasonable measures to
18 minimize electrocution of and impacts to avian species. Such measures will be
19 accomplished through compliance with the Avian Power Line Interaction Committee
20 guidelines set forth in the 2006 Electrocution Manual and the 2012 Collision Manual.
21 [CEC 189]
- 22 7. DCRT shall consult with ASLD and the State Historical Preservation
23 Office ("SHPO") with respect to cultural resources. If any archaeological,
24 paleontological, or historical site or a significant object is discovered on state, county,
25 or municipal land during the construction or operation of the Project, DCRT or its
26 representative in charge shall promptly report the discovery to the Director of the
27 Arizona State Museum ("ASM"), and in consultation with the Director, shall
28

1 immediately take all reasonable steps to secure and maintain the preservation of the
2 discovery as required by A.R.S. § 41-844. [CEC 189]

3 8. DCRT shall comply with the notice and salvage requirements of the
4 Arizona Native Plant Law (A.R.S. §§ 3-901 *et seq.*) and shall, to the extent feasible,
5 minimize the destruction of native plants during the construction and operation of the
6 Project. [CEC 189]

7 9. DCRT shall make every reasonable effort to promptly investigate,
8 identify, and correct, on a case-specific basis, all complaints of interference with radio
9 or television signals from operation of the Project addressed in this Certificate and
10 where such interference is caused by the Project take reasonable measures to mitigate
11 such interference. DCRT shall maintain written records for a period of five (5) years of
12 all complaints of radio or television interference attributable to operations, together
13 with the corrective action taken in response to each complaint. All complaints shall be
14 recorded to include notations on the corrective action taken. Complaints not leading to
15 a specific action or for which there was no resolution shall be noted and explained.
16 Upon request, the written records shall be provided to the Staff of the Commission.
17 DCRT shall respond to complaints and implement appropriate mitigation measures. In
18 addition, the Project shall be evaluated on a regular basis so that damaged insulators or
19 other switchyard and switchyard related equipment materials that could cause
20 interference are repaired or replaced in a timely manner. [CEC 189]

21 ~~10. — If human remains and/or funerary objects are encountered on private land~~
22 ~~during the course of any ground-disturbing activities related to the construction or~~
23 ~~maintenance of the Project, DCRT shall cease work on the affected area of the Project~~
24 ~~and notify the Director of the ASM as required by A.R.S. § 41-865. [CEC 189]~~

25 ~~11.10.~~ Within one hundred twenty (120) days of the Commission's decision
26 approving this Certificate, DCRT shall post signs in or near public ROW, to the extent
27
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1 authorized by law, along the route of the Project giving notice of the Project. Such
2 signage shall be no smaller than a roadway sign. The signs shall advise:

- 3 a. Future site of the Project;
- 4 b. A phone number and website for public information regarding the
5 Project; and
- 6 c. Refer the Public to the Docket
7 <https://edocket.azcc.gov/Search/Docket-Search>.

8 Such signs shall be inspected at least once annually and, if necessary, be repaired or
9 replaced, and removed at the completion of construction of the scope of the Project
10 identified in this application. [CEC 189]

11 ~~+2.11.~~ At least ninety (90) days before construction commences on the Project,
12 DCRT shall provide cities and towns within five (5) miles of the Project, the Board of
13 Supervisors for La Paz County, and ASLD, and known builders and developers who
14 are building upon or developing land within one (1) mile of the Project with a written
15 description, including height and width measurements of all structure types, of the
16 Project. The written description shall identify the location of the Project and contain a
17 pictorial depiction of the facilities being constructed. DCRT shall also encourage the
18 developers and builders to include this information in their disclosure statements. [CEC
19 189]

20 ~~+3.12.~~ DCRT shall use non-specular conductors and non-reflective surfaces for
21 the transmission line structures on the Project. [CEC 189]

22 ~~+4.13.~~ DCRT shall be responsible for arranging that all field personnel involved
23 in the Project receive training as to proper ingress, egress, and on-site working protocol
24 for environmentally sensitive areas and activities. Contractors employing such field
25 personnel shall maintain records documenting that the personnel have received such
26 training. [CEC 189]

1 ~~15.14.~~ DCRT shall follow the most current Western Electricity Coordinating
2 Council ("WECC") and North American Electric Reliability Corporation ("NERC")
3 planning standards, as approved by the Federal Energy Regulatory Commission
4 ("FERC"), National Electrical Safety Code ("NESC") standards and Federal Aviation
5 Administration ("FAA") regulations. [CEC 189]

6 ~~16.15.~~ DCRT shall participate in good faith in state and regional transmission
7 study forums to coordinate transmission expansion plans related to the Project and to
8 resolve transmission constraints in a timely manner. [CEC 189]

9 ~~17. When Project facilities are located parallel to and within one hundred~~
10 ~~(100) feet of any existing natural gas or hazardous liquid pipeline, DCRT shall:~~

11 ~~r. Ensure grounding and cathodic protection studies are performed to~~
12 ~~show that the Project's location parallel to and within one hundred~~
13 ~~(100) feet of such pipeline results in no material adverse impacts to~~
14 ~~the pipeline or to public safety when both the pipeline and the Project~~
15 ~~are in operation. DCRT shall take appropriate steps to ensure that any~~
16 ~~material adverse impacts are mitigated. DCRT shall provide to Staff~~
17 ~~of the Commission, and file with Docket Control, a copy of the studies~~
18 ~~performed and additional mitigation, if any, that were implemented as~~
19 ~~part of its annual compliance certification letter; and~~

20 ~~s. Ensure that studies are performed simulating an outage of the Project~~
21 ~~that may be caused by the collocation of the Project parallel to and~~
22 ~~within one hundred (100) feet of the existing natural gas or hazardous~~
23 ~~liquid pipeline. The studies should either: i) show that such simulated~~
24 ~~outage does not result in customer outages, or ii) include operating~~
25 ~~plans to minimize any resulting customer outages. DCRT shall~~
26 ~~provide a copy of the study results to Staff of the Commission and file~~

~~them with Docket Control as part of DCRT's annual compliance certification letter. [CEC 188]~~

20.16. DCRT shall submit a compliance certification letter annually, identifying progress made with respect to each condition contained in this Certificate, including which conditions have been met. The letter shall be submitted to the Commission's Docket Control commencing December 1, 2021. Attached to each certification letter shall be documentation explaining how compliance with each condition was achieved. Copies of the letter, along with the corresponding documentation, shall be submitted to the Arizona Attorney General's Office. With respect to the Project, the requirement for the compliance certification letter shall expire on the date the Project is placed into operation. Notification of such filing with Docket Control shall be made to the Board of Supervisors for La Paz County, ASLD, all parties to this Docket, and all parties who made a limited appearance in this Docket. [CEC 189]

21.17. DCRT shall provide a copy of this Certificate to the Board of Supervisors for La Paz County, and ASLD. [CEC 189]

22.18. Any transfer or assignment of this Certificate shall require the assignee or successor to assume, in writing, all responsibilities of DCRT listed in this Certificate and its conditions as required by A.R.S. § 40-360.08(A) and R14-3-213(F) of the Arizona Administrative Code. [CEC 189]

23.19. In the event DCRT, its assignee, or successor seeks to modify the Certificate terms at the Commission, it shall provide copies of such request to the Board of Supervisors for La Paz County, ASLD, all parties to this Docket, and all parties who made a limited appearance in this Docket. [CEC 189]

24.20. The Certificate Conditions shall be binding on DCRT, its successors, assignee(s), and transferees and any affiliates, agents, or lessees of DCRT who have a contractual relationship with DCRT concerning the construction, operation, maintenance, or reclamation of the Project. DCRT shall provide in any agreement(s) or

1 lease(s) pertaining to the Project that the contracting parties and/or lessee(s) shall be
2 responsible for compliance with the Conditions set forth herein, and DCRT's
3 responsibilities with respect to compliance with such Conditions shall not cease or be
4 abated by reason of the fact that DCRT is not in control of or responsible for operation
5 and maintenance of the Project facilities. [CEC 189]

6 ~~———The Applicant shall provide the Commission Staff with copies of the~~
7 ~~interconnection agreement(s) it ultimately enters into with any transmission provider(s)~~
8 ~~in Arizona with whom it is interconnecting within thirty (30) days of execution of such~~
9 ~~agreement(s) or issuance of this CEC, whichever is later, with the summary thereof~~
10 ~~filed at Docket Control, prior to construction of such facilities. [CEC 189]~~

11 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

12 This Certificate incorporates the following Findings of Fact and Conclusions of Law:

13 1. The Project aids the state and the southwest region of the United States
14 in meeting the need for an adequate, economical, and reliable supply of electric power.

15 2. The Project aids the state in preserving a safe and reliable electric
16 transmissions system.

17 3. During the course of the hearing, the Committee considered evidence on
18 the environmental compatibility of the Project as required by A.R.S. § 40-360 *et seq.*

19 4. The Project and the conditions placed on the Project in this Certificate
20 effectively minimize the impact of the Project on the environment and ecology of the
21 state

22 5. The conditions placed on the Project of this Certificate resolve matters
23 concerning balancing the need for the Project with its impact on the environment and
24 ecology of the state arising during the course of the proceedings, and as such, serve as
25 finding and conclusions on such matters.

26 6. The Project is in the public interest because the Project's contribution to
27 meeting the need for an adequate, economical and reliable supply of electric power
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outweighs the minimized impact of the Project on the environment and ecology of the state.

DATED this _____ day of _____, 2021.

THE ARIZONA POWER PLANT AND
TRANSMISSION LINE SITING COMMITTEE

By: _____
Thomas K. Chenal, Chairman